\_Approved By DAVID R GLASS \_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Offin 3100-3 August 2007)  UNITED STATES  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
					5. Lease Serial No. NMNM0559535	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well □ Other					8. Well Name and No. FEDERAL FR 4	
Name of Operator Contact: GARRETT SANDERS     YATES PETROLEUM CORPORATIONE-Mail: gsanders@yatespetroleum:com					9. API Well No. 30-015-36536-0	0-S2
3a. Address       3b. Phone No. (include area code)         105 SOUTH FOURTH STREET       Ph: 575-748-4203         ARTESIA, NM 88210       Ph: 575-748-4203				)	10. Field and Pool, or Exploratory UNDESIGNATED	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 21 T16S R30E NESE 2620FSL 850FEL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	🗖 Dee	pen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ Nev	v Construction	☐ Recomplete		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon		arily Abandon	ng
	☐ Convert to Injection	☐ Plug	g Back	□ Water D	Pisposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, give rk will be performed or provide the land of the land	subsurface Bond No. or in a multip	locations and measure file with BLM/BIA le completion or reco	ired and true ve \. Required sub completion in a re	rtical depths of all pertino sequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days )-4 shall be filed once
Obtained verbal approval to flare from Ed Fernandez on 04-02-15.					(PO) 11	1/6/15
Yates Petroleum respectfully requests permission possible and sporadic flare due to DCP line maintenance beginning April 5th, 2015 that will cause a reduction in line capacity until April 15th, 2015.  This unavoidable flaring could result longer than 24 hour period and possibly more than the 144						
hours cumulative authorized under NTL4A III.A.					OCT 30	2015
Flare volumes will be measure	ed and reported on OGOR.					
The possibility to flare will not be consistent, therefore, the estimated/possible volume per day  RECEIVED						
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2971 For YATES PETROLEI nitted to AFMSS for processing	UM CORP	ORÁTION, sent to	o the Carlsba	ď	
Name (Printed/Typed) GARRETT SANDERS Title PRODUCTION ANALYST						
Signature (Electronic S	Submission)		Date <b>04/02/2</b>	015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
	,					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitlePETROLEUM ENGINEER

Office Carlsbad

Date 10/19/2015

## Additional data for EC transaction #297163 that would not fit on the form

32. Additional remarks, continued

is 6 +/- MCF.

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.