

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0560289

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BURTON FLAT DEEP UNIT 61H9. API Well No.  
30-015-43136-00-X110. Field and Pool, or Exploratory  
AVALON11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: MEGAN MORAVEC  
Email: Megan.Moravec@dev.com3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)  
Ph: 405-552-36224. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 2 T21S R27E NWSW 2050FSL 100FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5/27/15-5/29/15) Spud @ 09:00. TD 26? hole @ 302?. RIH w/ 7 jts 20? 94# J-55 BT csg, set @ 300?. Lead w/ 900 sx CIC, yld 1.36 cu ft/sk. Disp w/ 91.3 bbls 8.4 ppg water. Circ 24 bbls cmt to surf. PT BOPE @ 250/1000 psi, PT floor valves and back to pumps @ 250/2000 psi, held all tests 10 min, OK. PT diverter, BLM kill line, kill line valves, choke line valves, choke line and choke manifold @ 250/2000 psi, hold all tests 10 min, OK. PT csg to 1477 psi for 30 min, OK.

(5/30/15-6/1/15) TD 17-1/2? hole @ 760?. RIH w/ 19 jts 13-3/8? 54.5# J-55 BTC, set @ 760?. Lead w/ 985 sx CIC, yld 1.34 cu ft/sk. Disp w/ 108 bbls 8.4 ppg water. Circ 100 bbls cmt to surf. PT BOPE @ 250/3000 psi, PT floor valves, top drive valves & pump lines to mud pumps @ 250/4000 psi, hold all tests 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(6/2/15-6/5/15) TD 12-1/4? hole @ 2844?. RIH w/ 67 jts 9-5/8? 40# J-55 LTC, set @ 2844?. Lead w/

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #306902 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/22/2015 (16JAS0527SE)

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/25/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

DAVID R GLASS  
Title PETROLEUM ENGINEER

Date 10/22/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #306902 that would not fit on the form**

**32. Additional remarks, continued**

785 sx HLC, yld 1.87 cu ft/sk. Tail w/ 265 sx CIC, yld 1.33 cu ft/sk. Disp w/ 212 bbls 8.4 ppg water. Circ 336 sx cmt to surf. PT BOPE @ 250/3000 psi, held each test 10 min, OK. PT Manual valve on top drive, HYD valve on top drive, 4? valves on mud pumps & 2? vales on standpipe, standpipe 4? valve, TIW valve & IBOP valve @ 250/4000 psi, held each test 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(6/14/15-6/18/15) TD 8-3/4? hole @ 12361?. RIH w/ 275 jts 5-1/2? 17# L-80 BT csg, set @ 12361?. Lead w. 650 sx CIG, yls 2.80 cu ft/sk. Tail w/ 1245 sx CIH, yld 1.23 cu ft/sk. Disp w/ 286 bbls 8.33 ppg water. ETOC @ 1800?. RR @ 00:00.