Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

SUNDR Do not use t abandoned w	NMLC063079A 6. If Indian, Allottee or Tribe Name					
. SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. 891000303X					
1. Type of Well Gas Well G	8. Well Name and No. POKER LAKE UNIT CVX JV PB 004H					
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	9. API Well No. 30-015-40756-00-S1				
3a. Address P O BOX 2760	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory WC G-05 S26 30010				

BO MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 25 T25S R30E SESW 150FSL 2280FWL EDDY COUNTY, NM 32.094179 N Lat, 103.835506 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent □ Alter Casing ☐ Fracture Treat ■ Well Integrity □ Reclamation Subsequent Report ☐ Casing Repair □ New Construction Other ☐ Recomplete Venting and/or Flari ☐ Final Abandonment Notice Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry to report he amount flared for 90-days, from January through March 2015 at this location. NM OIL CONSERVATION Intermittent flaring was necessary due to restricted pipeline capacity. ARTESIA DISTRICT Total of 3001 MCF was flared. OCT 3 0 2015 Intermittent flaring was necessary due to restricted pipeline capacity. Total of 673 MCF was flared.

January - 84 MCF February - 458 MCF

RECEIVED

14. I hereby certify that the Name (Printed/Typed)	ne foregoing is true and correct. Electronic Submission #304831 verific For BOPCO LP, s Committed to AFMSS for processing by JENN TRACIE J CHERRY	ent to ti	ne Carlsbad	0/09/20	015 (1	6JAS018	OSE)	f			
· t	TRACIE J CHERKI	1100					ΔD				
Signature	(Electronic Submission)	Date	06/12/201	HUL	17.1	VEU F	UK,	KEL	OKL	<u> </u>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE											
Approved By		Title				OCT 1	3/2		Date	h	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	,	BU	REAL CAR	Z YYYY I OF LAM ILSBAD FI		GE			7777
	1 and Title 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter w			Ifully to	make	to any dep	rtment	or agen	cy of th	e Unit	<i>.</i>

Additional data for EC transaction #304831 that would not fit on the form

32. Additional remarks, continued

March - 131 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.