NM OIL CONSERVATION

ARTESIA DISTRICT

ARTESIA (ME	ar.	
Submit One Copy To Appropriate District 1 3 20 Office	State of New Mexico	Form C-103
		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240  District II  RECEIV	ĒD	WELL API NO. 30-015-26364
811 S. First St., Artesia, NM 88210	TE CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE   FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NDDUP Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas We	Il 🔀 Other P&A	9. OGRID Number
Name of Operator     Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	0	Dagger Draw; Upper Penn, North
4. Well Location		
Unit Letter M: 660 feet from the South line and 660 feet from the West line		
Section 30 Township		
11. Ele	evation (Show whether DR, RKB, RT, GR, etc., 3566' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	AND ABANDON   REMEDIAL WOR	I
<del></del>	GE PLANS COMMENCE DRI	<del></del>
PULL OR ALTER CASING MULTI	IPLE COMPL	TJOB 🔲 .
OTHER:	□ ⊠ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)	11 1 000 1	
All other environmental concerns have be Dipelines and flow lines have been aband	been addressed as per OCD rules.  doned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
	pipeline(s) within YPC gas system.	
☑ If this is a one-well lease or last remaining	ng well on lease: all electrical service poles and	d lines have been removed from lease and well
location, except for utility's distribution infra	structure.	orker (1/2) (Removed)
When all work has been completed, return thi	is form to the appropriate District office to sch	edule an inspection
	• • •	-
SIGNATURE JA	TITLE: NM Environmental I	Regulatory Supervisor DATE 10/12/2015
TYPE OR PRINT NAME: Robert Asher	; E-MAIL: boba@yatesp	etroleum.com PHONE: 575-748-1471
For State Use Only		A 1 2 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1
O M		Stano alieli.
APPROVED BY:	DED TITLE OND LONCE	Officer DATE 4 15/15
Conditions of Approval (if any)	release Location Goods	<i>∞</i> }.