Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC054988B			
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.			
1. Type of Well					8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Other					JENKINS B FEDERAL 7			
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com					9. API Well No. 30-015-29451			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	. (include area code) 5-4332 10. Field and Pool, or GRAYBURG JA							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 20 T17S R30E Mer NMP	,	EDDY COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				_			
☐ Notice of Intent	☐ Acidize	□ Dec	epen	☐ Product	ion (Start/Resume)	☐ Water Sh	ut-Off	
	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclamation		☐ Well Integrity		
Subsequent Report	Casing Repair	_ Ne	w Construction	Recomp	lete	□ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Aba			☐ Temporarily Abandon				
•	☐ Convert to Injection	🗖 Plu	g Back	☐ Water E	Pisposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit	ally or recomplete horizontally ik will be performed or provid operations. If the operation re bandonment Notices shall be fi	, give subsurface e the Bond No. o esults in a multip	locations and measu on file with BLM/BIA de completion or reco	red and true ve Required sub impletion in a r	rtical depths of all pertir osequent reports shall be new interval, a Form 316	ent markers and filed within 30 d i0-4 shall be filed	zones. ays once	
Recomplete as an oil well in the	ne San Andres.							
1/06/15 MIRU. Function test E 1/07/15 Set CIBP @ 4239. Do	BOP. Release packer. To ump 40? C cement on to	OH w/ 136jts : p of CIBP.	2-7/8 tbg and pac	ker.				
1/08/15 TIH with packer and tatest. Load csg and pressure to csg to 4200#, pressured to 35 1/09/14 TIH w/packer to look for Determined hole was at slips. 1/10/15 RU swivel and cutters X-over 5-1/2 x 5-1/2 buttress.	est to 1000#, good test. 00# and broke. or hole in csg. Located h for 5-1/2 csg. Cut csg 10 Pressure csg up to 1000	release packe nole between 0' below surfa	er. Pressure test f 0'and 15'. LD pac ice, LD cutters. R	rac valve an ker and tbg. epair csg w/	d Accepte	ed for recor 1000 /0 /	Defis	
14. I hereby certify that the foregoing is	Electronic Submission #	‡294515 verifie	 ad by the BLM Wel	l Information	System		7 .	
For COG OPERATING L Committed to AFMSS for processin Name (Printed/Typed) KANICIA CASTILLO			LC, sent to the Ca by DEBORAH HA Title PREPA	AM on 08/26	AGCEPTED F	OR RECO)RD	
Signature (Electronic S	Submission)		Date 03/11/2		OCI 1	5 2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
			T		BUREAU OF LAN	D MANAGEME	W	
Approved By	_		Title	L	CARLSBAD F	ILLU PHICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #294515 that would not fit on the form

32. Additional remarks, continued

1/13/15 Function test BOP. MIRU wireline. Perf San Andres 3 SPF, 54 shots, 3713 ? 4120. RDMO WLU. TIH while hydro testing w/packer. Set packer @ 3637. 1/14/15 Acidize w/1500 gals 15% HCL. Flush w/60bbls of fresh water. RDMO acid truck. 1/22/15 Frac 3713 -4120 w/234,279# 16/30 Brady sand, 30,598# 16/30 SLC, 174,519 gals gel. 1/27/15 ND Frac stack. Release packer. POOH w/ work string and packer. 1/28/15 Function test BOP. Clean out from 4098 to PBTD 4210. Circ clean. Install new wellhead. TIH w/ 127jts 2-7/8 tbg, EOT @ 4182, SN @ 4129, TAC @ 3636. SDFN. 1/29/15 TIH w/2-1/2 x 2 x 20? RXBC pump and rods. Hang on. RDMO.