Form 3160-5

UNITED STATES

OCD Artesia |

FORM APPROVED

(August 2007)		EPARTMENT OF THE INTERIOR				OMB NO. 1004-0135 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMNM89051 6. If Indian, Allottee or Tribe Name			
					6. It				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. APACHE 24-23 FED COM 13H				
Name of Operator Contact: LUCRETIA MORRIS DEVON ENERGY PRODUCTION CO EMail: Lucretia.Morris@dvn.com					9. API Well No. 30-015-42552				
3a. Address 333 WEST SHERIDAN OKLAHOMA CITY, OK 73	3102-5015	3b. Phone No. Ph: 405-55	. (include area code 2-3303)	10. Field and Pool, or Exploratory LOS MEDANOS; BONE SPRING				
4. Location of Well (Footage, Se	c., T., R., M., or Survey Description	n)			11.	County or Parish,	and State		
Sec 24 T22S R30E SESE 970FSL 330FEL			EDDY COU				NTY, NM		
			<u></u>		<u> </u>		 		
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, I	REPOF	T, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	pen	☐ Produ	☐ Production (Start/Resume)		☐ Water Shut-Off		
☐ Alter Casing		☐ Fracture Treat		☐ Reclar	☐ Reclamation		□ Well Integrity		
Subsequent Report	☐ Casing Repair ☐ New		Construction	☐ Recomplete			Other		
☐ Final Abandonment Notic	e Change Plans	☐ Plug and Abandon ☐ Tem			orarily.	Abandon			
	☐ Convert to Injection	n 🔲 Plug Back 🔲 Wate		□ Water	Dispos	al			
following completion of the investing has been completed. Fin determined that the site is ready 4/27/15-7/2/15: MIRU WL 4302', btm @ 4322'. TIH v holes. Frac'd 10019'-1679 100 Mesh sand, 13,278,00	e work will be performed or provide olved operations. If the operation real Abandonment Notices shall be fif for final inspection.) & PT. TIH & ran CBL, found // pump through frac plug an 2' in 26 stages. Frac totals 3 00# Ottawa Sand 30/50. ND L-80 tbg, set @ 9971'. TOP	esults in a multipl iled only after all t ETOC @ 680 id guns. Perf V 9,343.5 gals 1 frac, MIRU PU	e completion or rec requirements, include '. RIH w/ casing Volfcamp, 1001	ompletion in a ling reclamati patch, set 9'-16792', to	a new in ion, have top @ otal 90	terval, a Form 316; been completed, a	0-4 shall be file and the operator	d once has	
•	5 . C					NM OIL	CON		
						AR	CONSER	VATIO	
				OCT 19 2015					
· ·	Nivideo 					RE	CEIVED		
14. I hereby certify that the forego	Electronic Submission	#310564 verifie	d by the BLM We	II Information	on Syst	em			
	For DEVON ENER Committed to AFMSS	for processing	by DEBORAH H	AM on 08/2	5 <u>/2</u> 075	EPTED E	QR RECO	DD	
Name (Printed/Typed) LUCR	ETIA MORRIS		Title REGUI	_ATORY C	DWA	ANCE ANALY	SHI ILLUC	עאנ	
Signature (Electro	onic Submission)		Date 07/29/2	2015		OCT 15	2015		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE		8). Ha	m		
Approved By			Title		BU	REAU OF LAND CARLSBAD FIE	MANAGEMEI LD OFFIBGE	17	
Conditions of approval, if any, are at	rached Annroval of this notice dos	es not warrant or							
certify that the applicant holds legal of which would entitle the applicant to of	or equitable title to those rights in the		Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.