Form 3160-5 (Aug at 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No. NMLC029435B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.		7. If Unit or CA/Agree	ement, Name and/or	r No.	
Type of Well				8. Well Name and No. NFE FEDERAL 52H			
2. Name of Operator		EESA FISHER		9. API Well No.			
APACHE CORPORATION	E-Mail: Reesa.Fisher			30-015-42907			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	3b. Phone No. (include area code Ph: 432-818-1062		10. Field and Pool, or CEDAR LAKE;0	GLORIETA-YES	80	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 6 T17S R31E NENE 485	FNL 1025FEL	• .		EDDY COUNTY	Y COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, F	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION			<u>-</u>	
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Produ	ction (Start/Resume)	☐ Water Shut	-Off	
_	☐ Alter Casing	□ Fracture Treat	☐ Reclai	nation	□ Well Integr	ity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recon	nplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempe	orarily Abandon	Production Sta	art-up	
	☐ Convert to Injection	Plug Back		Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the This well came on-line 9/5/20 Package will follow within 20.	eration (clearly state all pertinent of ally or recomplete horizontally, girk will be performed or provide the operations. If the operation results bandonment Notices shall be filed final inspection.)	ve subsurface locations and meas e Bond No. on file with BLM/BI its in a multiple completion or re- only after all requirements, inclu	sured and true A. Required s completion in ding reclamate	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316	nent markers and zo filed within 30 day 50-4 shall be filed o	nes. 's nce	
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Permian Region

OPERATED NEW WELL DATA FORM

Basic Well Data: Well Name	NFE FEDERAL #52)	District State			West Perr	nian DDY
Operator	Apache Corp.		Sales T		County		.001
Location	, ipaono ooip.	· ··· w	, 00.00	,,,			
Property Number		·	•		•		
Apache W. I.		N.R.I.		-			
Does Flow Constitute Initia	al Production From Well:		Yes				
Production Data:		·					
First Flow Date	9/5/2015	Time C	Online:	8:	00AM	_	
Oil/Cond. (BOPD)	0 BBLS	Water	(BPD)	280	5 BBLS	_	
Gas (8/8th) MCF/D	0	FTP/FCI	P (psig)	()psi	_	
						_	
Prod Method (Flow/Pum		SUB		- <u>.</u>			·
	p)	SUB	Meter#	- 		6165023	
Prod Method (Flow/Pum Pipeline & Purchaser Dat Gas Gatherer	ra: Frontier	SUB	•			6165023 Y x	N
Prod Method (Flow/Pum Pipeline & Purchaser Dat Gas Gatherer Oil Gatherer	Frontier Holly ,Lact		Commo	on Tank	Battery	Υx	N
Prod Method (Flow/Pum Pipeline & Purchaser Dat Gas Gatherer Oil Gatherer System Name	Frontier Holly ,Lact If Common I	Battery, Na	Commo	on Tank Battery	Battery	Y x RAVEN F	ED.
Prod Method (Flow/Pum Pipeline & Purchaser Dat Gas Gatherer Oil Gatherer System Name Gathering Fee	Frontier Holly ,Lact If Common I	Battery, Na	Commo	on Tank Battery np Fuel	Battery	Y x RAVEN F	ED. Fee
Prod Method (Flow/Pum Pipeline & Purchaser Dat Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser	Frontier Holly ,Lact If Common I	Battery, Na	Commo	on Tank Battery mp Fuel	Battery	Y x RAVEN F	ED.
Prod Method (Flow/Pum Pipeline & Purchaser Dat Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser	Frontier Holly ,Lact If Common I Sys. Fuel	Battery, Na	Commo ame of E Cor Oil Purc	on Tank Battery mp Fuel	Battery	Y x RAVEN F	ED. Fee
Prod Method (Flow/Pum Pipeline & Purchaser Dat Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser Processed	Frontier Holly ,Lact If Common I Sys. Fuel	Battery, Na	Commo ame of E Cor Oil Puro NGL's t	on Tank Battery mp Fuel	Battery	Y x RAVEN F	ED. Fee