Image: State of Operator UNITED STATES Image: State of Operator Image: State of Operator Image: State of Operator UNITED STATES Image: State of Operator Image: State of Operator Image: State of Operator Image: State of Operator			esia 5. Lease Serial No NMLC02943	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029435B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. NFE FEDERAL 52H 9. API Well No.	
			7. If Unit or CA/A		
			NFE FEDER/		
APACHE CORPORATION	E-Mail: Reesa.Fisher		9. APT well No. 30-015-4290)7	
Ba. Address 303 VETERANS AIRPARK L/ MIDLAND, TX 79705		b. Phone No. (include area code Ph: 432-818-1062		I, or Exploratory (E;GLORIETA-YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T17S R31E NENE 485FNL 1025FEL				11. County or Parish, and State EDDY COUNTY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
 Notice of Intent Subsequent Report Final Abandonment Notice Bescribe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the 	ally or recomplete horizontally, giv rk will be performed or provide the d operations. If the operation result bandonment Notices shall be filed (ve subsurface locations and measure Bond No; on file with BLM/BI/ is in a multiple completion or rec	ured and true vertical depths of all p A. Required subsequent reports sha completion in a new interval, a Form	Well Integrity Other Production Start-up oproximate duration thereof. ertinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once	
Apache completed this well, a 7/07/2015 MIRUSU Log - TC 7/08/2015 DO DV Tool @ 44 7/09/2015 Mill on debris sub. 7/10/2015 Brk circ; mill debris 7/13/2015 Spot acid tanks & 7/14/2015 RU frac equip. 7/15-17/2015 Frac 5222'-833 Packers @ 5221', 5499', 577 Stages)	as follows: (RR 5/7/2015) DC @ 120'. 36'. s sub; circ clean. RU water transfer. 35' (TD 8350') 7', 6052', 6325', 6597', 6867' Is	, 7145', 7413', 7724', 8034	, 8320' (11	L CONSERVATION RTESIA DISTRICT OCT 1 9 2015 RECEIVED	
Total Acid Volume = 2025 bbl Total Sand Volume = 2,119,6					
	Electronic Submission #310 For APACHE C Committed to AFMSS for	6561 verified by the BLM We CORPORATION, sent to the processing by DEBORAH H Title SR ST	Il Information System Carlsbad AM on 10/15/2016 (EPTED AFF REGULATORY ANALY	EOR RECORD	
Total Sand Volume = 2,119,6 14. I hereby certify that the foregoing i Name (Printed/Typed) REESA F	Electronic Submission #310 For APACHE C Committed to AFMSS for	CORPORATION, sent to the processing by DEBORAH H	Carlsbad AM on 10/1920 E PTED AFF REGULATORY ANALY	EOR RECORD	
Total Sand Volume = 2,119,6 14. I hereby certify that the foregoing i Name (Printed/Typed) REESA F	Electronic Submission #31 For APACHE C Committed to AFMSS for ISHER Submission)	CORPORATION, sent to the processing by DEBORAH H Title SR ST	Carlsbad AM on 10/14206 PTED AFF REGULATORY ANALY 2015 OFFICE USE		

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #316561 that would not fit on the form

32. Additional remarks, continued

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8/12-13/2015 Mill out frac sleeve. Cap well to move to 53H. 8/26/2015 RIH w/prod equip; assemble Summit ESP & set @ 4233'. Intake @ 4291', motor @ 4315', desander @ 4345', EOT @ 4677'. 9/05/2015 Run electrical, plumb into battery - POP.

**NOTE: Gaps in dates are due to pad drilling processes and surrounding area water issues, which delay completion operations.