

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-weight: bold; font-size: 1.2em;">NOV 05 2015</div> <div style="position: absolute; top: 0; left: 0; font-weight: bold; font-size: 1.2em;">RECEIVED</div>				<b>Form C-105</b> Revised August 1, 2011			
		1. WELL API NO. 30-015-42946							
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED INDIAN							
		3. State Oil & Gas Lease No.							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Emerald PWU 20</b>							
		6. Well Number: <b>9H</b>							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>									
9. OGRID <b>6137</b>									
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>									
11. Pool name or Wildcat <b>Scanlon Draw; Bone Spring</b>									
12. Location	Unit Ltr	Section	Township	Range	Lot				
Surface:	<b>D</b>	<b>20</b>	<b>19S</b>	<b>29E</b>	<b>940</b>				
BH:	<b>A</b>	<b>20</b>	<b>19S</b>	<b>29E</b>	<b>412</b>				
13. Date Spudded <b>8/14/15</b>	14. Date T.D. Reached <b>8/30/15</b>	15. Date Rig Released <b>9/2/15</b>		16. Date Completed (Ready to Produce) <b>10/11/15</b>					
17. Elevations (DF and RKB, RT, GR, etc.) <b>3347.6 GL</b>									
18. Total Measured Depth of Well <b>13671 MD, 8927.17 TVD</b>		19. Plug Back Measured Depth <b>13623</b>		20. Was Directional Survey Made? <b>Yes</b>					
21. Type Electric and Other Logs Run <b>Gamma Ray / CCL</b>									
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9050-13613, Bone Spring</b>									
<b>23. CASING RECORD (Report all strings set in well)</b>									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
<b>13-3/8"</b>	<b>48#</b>	<b>360</b>	<b>17-1/2"</b>	<b>700 sx C/C; circ 115 bbls</b>					
<b>9-5/8"</b>	<b>36#</b>	<b>3201</b>	<b>12-1/4"</b>	<b>1232 sx C/C; circ 305 sx</b>					
<b>5-1/2"</b>	<b>17#</b>	<b>13671</b>	<b>8-3/4"</b>	<b>2318 sx C/H; circ 0</b>	<b>TOC @ 2200</b>				
<b>24. LINER RECORD</b>									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
<b>25. TUBING RECORD</b>									
SIZE	DEPTH SET	PACKER SET							
<b>2-7/8" L-80</b>	<b>8416.7</b>								
26. Perforation record (interval, size, and number) <b>9050 - 13613, total 640 holes</b>									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>9050-13613</b> Acidize and frac in 16 stages. See detailed summary attached.									
<b>28. PRODUCTION</b>									
Date First Production <b>10/11/15</b>		Production Method ( <i>flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping</b>		Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>					
Date of Test <b>10/26/15</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>686</b>	Gas - MCF <b>738</b>				
Water - Bbl. <b>851</b>		Gas - Oil Ratio <b>1075.8</b>							
Flow Tubing Press. <b>530 psi</b>	Casing Pressure <b>190 psi</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.				
Oil Gravity - API - ( <i>Corr.</i> )									
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>					30. Test Witnessed By				
31. List Attachments <b>Directional Survey, Logs</b>									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude    Longitude    NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Megan Moravec</i>		Printed Name <b>Megan Moravec</b>		Title <b>Regulatory Compliance Analyst</b>	Date <b>11/4/2015</b>				
E-mail Address <b>megan.moravec@dvn.com</b>									

AB

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A No. 3, from N/A to N/A  
No. 2, from N/A to N/A No. 4, from N/A to N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet.....  
 No. 2. from.....to.....feet.....  
 No. 3. from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology