Form 3160-5 (August 2007)

NM OIL CONSERVATION

ARTESIA DISTRICESIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

ONLIED STATES			
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	OCT	3	2015

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM0384625

Do not use thi	is form for aronassis to d	rill or to re	D-70/2-2-3-7-2-1	L				
Do not use this form for proposals to drill or to repple归外ED abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allotte	e or Tr	ribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. SW342			
1. Type of Well					8. Well Name and No. FEDERAL IBC GAS COM 2			
Oil Well Gas Well Oth						, GAS	COIVI 2	
Name of Operator Contact: DAVID STEWART OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com					9. API Well No. 30-015-31396-00-S1			
							oloratory	
MIDLAND, TX 79710-0250		Fx: 432-68			INDIAN BASIN			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Paris	sh, and	State	
Sec 29 T21S R23E SESE 860	PFSL 660FEL				EDDY COUN	ITY, N	M	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTH	IER D	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dec	☐ Deepen		☐ Production (Start/Resume)		Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	tion	C	3 Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	□ Recomp	☐ Recomplete] Other	
☐ Final Abandonment Notice	□ Change Plans	🛛 Plug	g and Abandon	☐ Temport	rarily Abandon			
:	□ Convert to Injection	🗖 Pluį	g Back	☐ Water D	isposal			
testing has been completed. Final Ab determined that the site is ready for final 8/25/15 RUPU 8/26/15 NU BOP, POOH w/ tb 8/27/15 RIH w/ bit, collar and the CIBP, PUH to 5755' 8/28/15 Continue to drill out CI 8/31/15 RIH & tag up @ 7553' 9/1/15 Continue to POOH, well	g. bg, tag CIBP @ 6300', circ IBP, clean out to 7553', PO , circ hole w/ 10# MLF, M& Il started flowing, pump 14.5	hole w/ 10 OH. P 40sx CL	# MLF, start to c	or record CD drill out PUH, WOCL	ccepted as to pliability under burface restoration	uggin ond is	TION Legarithe well bore, retained until	
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) DAVID ST	Electronic Submission #31 For OXY USA WTP hitted to AFMSS for processi	LIMITED PI	NRSHIP, sent to IIFER SANCHEZ	o the Carlsbad	(15CQ0540SE)			
Signature (Electronic S	uhmission)		Daten -09(17/2	2045				
	THIS SPACE FOR	FEDERA			B RECOR	DH		
						十		
Approved By			Title	ד פי ויווו	2015	+	Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu-	itable title to those rights in the su		Office	and	2013			
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a critatements or representations as to	me for any pe any matter w	rson knowingly and thin its jurisdiction	willfullyto ma	FANAIS EN EN PO	or ager	ncy of the United	

Additional data for EC transaction #316778 that would not fit on the form

32. Additional remarks, continued

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RIH & tag cmt @ 7545', M&P 40sx CL C cmt @ 7545', PUH, WOC.

9/2/15 RIH & tag cmt @ 7545', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 7545', M&P 40sx CL C cmt, PUH, WOC.

9/3/15 RIH & tag cmt @ 7545', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 7545', M&P 40sx CL C cmt, PUH, WOC.

9/4/15 RIH & tag cmt @ 7545', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 7521', M&P 40sx CL C cmt @ 7521', PUH, WOC.

9/8/15 RIH & tag cmt @ 7521', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 7521', M&P 40sx CL C cmt, PUH, WOC.

9/9/15 RIH & tag cmt @ 7521', M&P 75sx CL C cmt, PUH, WOC. RIH & tag cmt @ 7521', M&P 200sx CL C cmt, PUH, WOC.

9/10/15 RIH & tag cmt @ 7521', M&P 6sx LCM pill followed by 90sx CL C cmt, PUH, WOC. RIH & tag cmt @ 6638'. Contact BLM, Yolanda Jordan-BLM approved setting CIBP @ 6300'. Start to POOH w/ tbg.

9/11/15 Continue to POOH, RIH w/ gauge ring to 6300', RIH & set CIBP @ 6300', worked through tight spot @ 5867', POOH.

9/14/15 RIH & tag CIBP @ 8500', circ hole w/ 10# MLF, test csg to 500#, held good. M&P 25sx CL C cmt to 6151', PUH to 5900', M&P 35sx CL C cmt, PUH, WOC.

9/15/15 RIH & tag cmt @ 5720', PUH to 5480', M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt @ 5279', PUH to 3194', M&P 30sx CL C cmt, PUH, WOC. RIH & tag cmt @ 3031', PUH to 1988', M&P 40sx Cl C cmt, PUH, WOC.

9/16/15 RIH & tag cmt 1760', PUH to 1271', M&P 25sx CI C cmt, PUH, WOC. RIH & tag cmt @ 1141', PUH to 260', M&P 50sx CL C cmt, circ to surface, visually confirmed. ND BOP, top off csg, RDPU.