Form 3160-5 (August 2007)

## **UNITED STATES**

NMOCP

FORM APPROVED OMB NO. 1004-0135

	UREAU OF LAND MANA		Artesia	Expires: J	July 31, 2010
=	NOTICES AND REPO		j. Le	ase Serial No. MNM06748	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000326X	
1. Type of Well Gas Well Other				8. Well Name and No. BIG EDDY UNIT DI28 254H	
2. Name of Operator BOPCO LP  Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-41798-00-X1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool, or Exploratory UNKNOWN WILLIAMS SINK	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. (	11. County or Parish, and State	
Sec 15 T21S R29E NWNW 70 32.290177 N Lat, 103.583520		٠. " .	E	EDDY COUNTY, NM	
. 12. CHECK APPE	ROPRIATE BOX(ÉS) TO	) INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER	DATA
TYPE OF SUBMISSION	. TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (St	Production (Start/Resume) Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Reclamation ☐ Well Integr	
Subsequent Report     ■     Subsequent Report     ■     ■     Subsequent Report     ■     ■     Subsequent Report     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■	☐ Casing Repair	■ New Construction	on Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aband	on 🔲 Temporarily A	☐ Temporarily Abandon Production Start-u	
	Convert to Injection	Plug Back	■ Water Disposa	i	
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Af- determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- tandonment Notices shall be file	give subsurface locations and the Bond No. on file with BLI sults in a multiple completion	measured and true vertical do M/BIA. Required subsequen or recompletion in a new inte	epths of all pertine t reports shall be f rval, a Form 3160 been completed, a	ant markers and zones. The within 30 days 0-4 shall be filed once
BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.				~CC	Pred for record NMOCD
03/11/2014 - 03/30/2014 Install BOP. MIRU wireline. Run CBL 9215' to surf (est. TOC 250'). RD WL. RU csg crew. RIF w/4-1/2" tieback string. RD csg crew. Test csg, tbg, lines (good). Move in frac equipment. RU				ARTES	ONSERVATION IA DISTRICT
frac company.				OCT	3 0 2015
03/31/2014 - 04/05/2014 Frac interval 23413' - 10920' d stages. Stages 1 - 31 pumped and perf (6 SPF, 168 holes tot	through open hole comp	otal bbls fluid, 4302612# oletion system. Stages 3	propent across 39 2 - 39 pumped by plug	RE	CEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243762 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by CATHY QUEEN on 06/05/20/14 (14CQ0131SE) Name (Printed/Typed) TRACIE J CHERRY Title REGIN Signature (Electronic Submission) Date 04/29 THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2 BURLAN OF LAW CARLSBAD Title \_Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #243762 that would not fit on the form

## 32. Additional remarks, continued

04/07/2014 - 04/10/2014 RIH w/pkr and tbg. Open well to flowback

04/11/2014 - 04/18/2014
TOOH w/tbg and pkr. RU WL, tbg punch 4-1/2" @ 7429'. Establish injection rate. RU CTU, RIH w/workstring, drill out plugs, balls and seats. Circulate well clean. RU csg crew. LD 4-1/2" tieback string.

04/22/2014 Run 2-7/8 6.5# production tbg to 8067'. Finish plumbing in well. Turn to production

04/24/2014 First oil production-