

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-41828
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boss Hogg 15 State Com
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat 30216 Hay Hollow, Bone Spring, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator  
333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location  
 Unit Letter D : 175 feet from the North line and 660 feet from the West line  
 Section 15 Township 23S Range 26E NMPM Lea County, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Drilling Operations: Additional 2' <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/15

MIRU. Butches Rat Hole Services. Drilled additional 2' on the above well for a total of 34'. Drill time was 1 hour.

NM OIL CONSERVATION  
 ARTESIA DISTRICT

Spud Date: **12.29.14**

Rig Release Date: **NOV 03 2015**

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Erin Workman* TITLE Regulatory Compliance Professional DATE 11/02/15

Type or print name Erin L. Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

**For State Use Only**

APPROVED BY: Accepted for record TITLE NMOCB DATE 11/6/15  
 Conditions of Approval (if any):

*\* See Attached COA*



**BRHAS.com**  
**1(888) 400-6294**



MARCH 13, 2015

DEVON

AMANDA GREENWOOD  
[Amanda.Greenwood@dvn.com](mailto:Amanda.Greenwood@dvn.com)

ON MARCH 13, 2015, WE SET 10' X 30" PIPE WITH A LID ON THE BOSS HOGG 15 STATE COM 1H. WE CEMENTED THE 30" CASING 3' FROM THE TOP AND BACK FILLED IT WITH DIRT TO THE TOP. DRILL TIME WAS 1 HOUR.

ON APRIL 1, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 12' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON APRIL 20, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 14' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 7, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 16' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 22, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 18' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JUNE 10, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 20' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JUNE 29, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 22' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JULY 17, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 24' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

NOV 03 2015

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ON AUGUST 5, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 26' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON AUGUST 24, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 28' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON SEPTEMBER 11, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 30' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON SEPTEMBER 30, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 32' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON OCTOBER 19, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 34' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

REGARDS,

LEE SELLERS  
DRILLING SERVICES COORDINATOR

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
NOV 03 2015

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30-015-41828

CONDITIONS of APPROVAL

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- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string