

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0503

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BELGIAN 15 FED COM 1H

2. Name of Operator

Contact: LINDA GOOD

DEVON ENERGY PRODUCTION CO EMail: linda.good@dev.com

9. API Well No.

30-015-43187-00-X1

3a. Address

333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6558

10. Field and Pool, or Exploratory  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T25S R31E SWSE 14FSL 1610FEL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Charles, As per your phone conversation with Spencer Stuart, Devon Energy respectfully requests to change the production cement from a 2 stage to a single stage on the Belgian 15 Fed Com 1H.

Please see attached.

UD 11/6/15  
Accepted for record  
NMOC

All COA's attached to Original NM BIL CONSERVATION  
APD still apply  
ARTESIA DISTRICT  
OCT 30 2015  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #321334 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by CHARLES NIMMER on 10/26/2015 (16CN0006SE)

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/26/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CHARLES NIMMER

Title PETROLEUM ENGINEER

Date 10/26/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

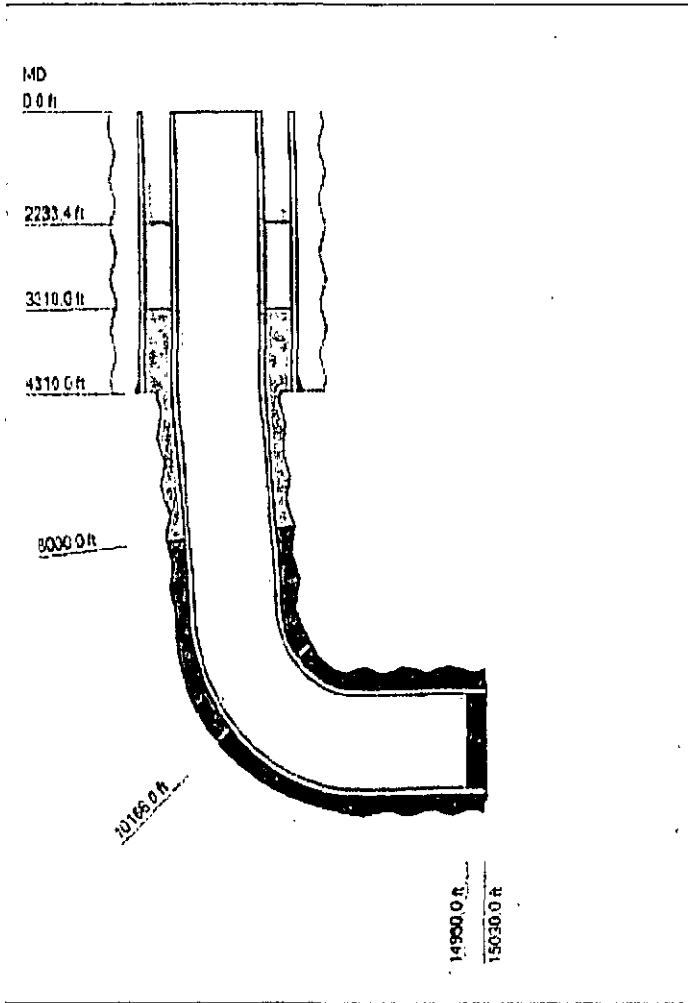
BELGIAN 15 FED COM 1H

Casing	Sacks	Weight (ppg)	Water Req'd (gal/sk)	Yield (cuft/sk)	500psi CS	Slurry Desc.
5.5	508	9.0	10.51	2.83	14h41min	9.0ppg LiteCrete +0.2% Antifoam + 0.1% Dispersant + 0.4% fluid loss + 0.12% Retarder + 0.06% Viscosifier + 2% Expanding ce + 0.02gps Retarder
	300	11.5	12.93	2.26	40hr32min	TXI + 0.2% Antifoam + 8% Extender + 0.7% retarder +0.13% Viscosifier + 5pps LCM/extender + 0.13% Lost Circ + 0.03gps Retarder
	1130	14.5	5.36	1.22	11hr36min	50/50 Poz:H + 0.2% Antifoam + 0.05% Retarder + 0.1% Dispersant + 0.06% Viscosifier + 0.5% Fluid Loss + 3.5% Extender

Tie Back 200'

10% over wireline and fluid caliper.

BELGIAN 15 FED COM 1H



<b>Materials</b>		
<b>Code</b>	<b>Standard Description</b>	<b>Quantity</b>
B908	MUDPUSH* Express Water Based Spacer B908	50 BBL
D020	Bentonite Extender	5,092 LB
D035-CF	LITEPOZ 3 Extender	597 CF
D042	KOLITE Lost Circulation Additive	1,479 LB
D046	Antifoam Agent, All Purpose	335 LB
D047	Antifoam Agent	10 GA
D049	Cement, TXI LITEWEIGHT	296 CF
D065	TIC Dispersant	146 LB
D130	Polyester Flake	39 LB
D167	UNIFLAC-S	202 LB
D174	Expanding Cement Additive	1,009 LB
D177	UNISSET LT	19 GA
D195	D195 HP Lite Extender	20,161 LB
D198	Wide Temperature Range Retarder	61 LB
D201	Basic Cements Enabler	203 LB
D207	General Purpose FLAC D207	474 LB
D208	ScavengerPlus D208	116 LB
D909	Cement, Class H	565 CF
D961	CemPLUS Blend	30,241 LB

**9.0ppg LiteCRETE (505 sacks, 100.0 lbm per sack of Blend)**

System	LiteCRETE		
Density	9.00 lb/gal		
Yield	2.78 ft <sup>3</sup> /sk		
Mix Water	10.09 gal/sk		
Mix Fluid	10.11 gal/sk		
Total Volume	249.40 bbl		
Additives	Code	Description	Concentration
	D046	Antifoam	0.20 % BWOB
	D065	Dispersant	0.10 % BWOB
	D167	Fluid loss	0.40 % BWOB
	D174	Expanding ce	2.00 % BWOB
	D177	Retarder	0.02 gal/sk V3WOB
	D198	Retarder	0.12 % BWOB
	D208	Viscosifier	0.06 % BWOB

**11.5ppg Slurry (300 sacks, 75.0 lbm per sack of Blend)**

System	Conventional		
Density	11.50 lb/gal		
Yield	2.26 ft <sup>3</sup> /sk		
Mix Water	12.91 gal/sk		
Mix Fluid	12.94 gal/sk		
Total Volume	119.13 bbl		
Additives	Code	Description	Concentration
	D049	Cement	75.00 lb/sk BWOB
	D020	Extender	8.00 % BWOB
	D042	LCM/extender	5.00 lb/sk WSWOB
	D046	Antifoam	0.20 % BWOB
	D130	Lost circ	0.13 lb/sk WSWOB
	D177	Retarder	0.03 gal/sk V3WOB
	D201	Retarder	0.70 % BWOB
	D208	Viscosifier	0.13 % BWOB

**14.5ppg Tail Slurry (1130 sacks, 84.0 lbm per sack of Blend)**

System	Conventional		
Density	14.50 lb/gal		
Yield	1.22 ft <sup>3</sup> /sk		
Mix Water	5.35 gal/sk		
Mix Fluid	5.35 gal/sk		
Total Volume	245.06 bbl		
Additives	Code	Description	Concentration
	D909	Cement	47.00 lb/sk BWOB
	D020	Extender	3.50 % BWOB
	D035-CF	Extender	37.00 lb/sk BWOB
	D046	Antifoam	0.20 % BWOB
	D065	Dispersant	0.10 % BWOB
	D201	Retarder	0.05 % BWOB
	D207	Fluid loss	0.50 % BWOB
	D208	Viscosifier	0.06 % BWOB