

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICTOCD 40045
JAN 20 2015FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMLC029338A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BURNETT OIL CO. INC. Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		8. Lease Name and Well No. GISSLER A 31	
3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102 Ph: 817-332-5108		9. API Well No. 30-015-36035	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 790FSL 2380FEL At top prod interval reported below SWSE 790FSL 2380FEL At total depth SWSE 790FSL 2380FEL		10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO	
14. Date Spudded 08/21/2014		15. Date T.D. Reached 08/24/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/18/2014		17. Elevations (DF, KB, RT, GL)* 3690 GL	
18. Total Depth: MD 6070 TVD 6070		19. Plug Back T.D.: MD 6069 TVD 6069	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUN C W/SGRGR/GTET/CSNG/DSNT /SDLT/BSAT /DLLT/MGRD	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H40	32.3	0	409		1824			
8.750	7.000 K55	23.0	0	5104	2601	2100			
6.125	5.500 J-55	15.5	0	6070		155	38		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5065							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4460	4513	5694 TO 5988	0.430	11	OPEN
B) YESO	4513	6013	5430 TO 5624	0.430	39	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5694 TO 5988	SPOT 252 GAL 15% ACID ACROSS PERFS, ACIDIZE W/2.250 GAL 15% HCL ACID
5694 TO 5988	SLICK WATER FRAC W/6,135 BBLs SLICK WTR, 20,104# 100# MESH & 170,341# 40/70 OTTAWA
5694 TO 5988	SPOT 2,000 GAL 15% HCL ACID.
5430 TO 5624	SLICK WATER FRAC W/6,284 BBLs SLICK WATER, 20,165# 100# MESH & 169,967# 40/70 OTTAWA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/18/2014	10/23/2014	24	→	218.0	383.0	499.0	38.3	0.80	ELUOTIC IMPROVING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	100.0	→					POW	

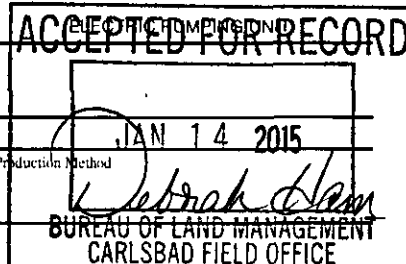
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #273407 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	286	412	WATER	RUSTLER	286
SALT	412	1146	WATER	SALT	412
SALT BASE/TANSILL	1146	1332	OIL/GAS	SALT BASE/TANSILL	1146
YATES	1332	1604	OIL/GAS	YATES	1332
SEVEN RIVERS	1604	2160	OIL/GAS	SEVEN RIVERS	1604
QUEEN	2160	2628	OIL/GAS	QUEEN	2160
GRAYBURG	2628	2974	OIL/GAS	GRAYBURG	2628
SAN ANDRES	2974	4460	OIL/GAS	SAN ANDRES	2974

32. Additional remarks (include plugging procedure):

Acid, Fracture, Treatment, Cement Squeeze, etc. (cont)

10/13/14 - 5430 - 5624 FLUSH W/805 BBLS SLICK WTR. SPOT 2,000 GAL 15% HCL ACID.
PERF UPPER BLINEBRY #2 @ 5,292', 5,282', 5,244', 5,234'
5,198', 5,188', 5,176', 5,152', 5,136' & 5,124' (4 SPF, 10 SHOTS, 40 HOLES). SLICK WATER
FRAC UPPER BLINEBRY#2 FR 5,124' - 5,292' W/6,477 BBLS SLICK WTR, 21,611# 100# MESH,
170,072# 40/70 OTTAWA.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #273407 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 ()

Name (please print) LESLIE GARVISTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 10/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #273407 that would not fit on the form

32. Additional remarks, continued

Porous Zones (Cont)

GLORIETA 4460 4513 OIL/GAS

YESO 4513 6013 OIL/GAS

LOGS SENT BY MAIL.