Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

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FØRM APPROVED
- ОМВ No. 1004-013°
Expires: July 31, 201

	WELL	COMP	LETION	OR RE	ECO	MPLET	ION F	REPOR	T AN	D LO	G			ease Seria NMLC069		•	
1a. Type	of Well	Oil Wel	l 🔲 Gas	Well	<u> </u>	Dry 🔲	Other						6. I	f Indian, A	llottee	or Tribe Name	
b. Type	of Completio	n 🔀 t diO	New Well er	Wo	ork Ov	rer 🗖	Deepen	🗖 PI	ug Bac	k 🗖	Diff. F	Resvr.	7. L	Init or CA	Agree	ment Name and No	
2. Name of DEVO	of Operator ON ENERGY	PRODU	CTION CO	EARMANL I	mega	Contact: n.morave	c@dvn							ease Nam ARCTUR		Vell No. FED COM 8H	
3. Addres			IDAN AVEI ′, OK 7310				3: P	a. Phone h: 405.5	No. (in 52.362	clude are 22	ea code))	9. A	PI Well N	lo.	30-015-42033	<u> </u>
Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T19S R31E Mer											10.	Field and I	Pool, or	Exploratory SONE SPRING N			
At surf	face SWS	W Lot M 3	300FSL 31:										— —			or Block and Surve	
At top	Sec 17 T19S R31E Mer At top prod interval reported below 352FSL 197FWL											(r Area S	ec 17	T19S R31E Mer		
At tota			S R31E Me 4 351FSL 3											2. County or Parish 13. State NM			
14. Date S 08/02/				Date T.D. 8/30/20		hed		16. Da		🛛 🛛 Rea	idy to P	rod.	17.		(DF, k 422 GI	(B, RT, GL)*	
18. Total I	Depth:	MD TVD	1294 7876		19.	Plug Back	T.D.:	MD TVD		12901		20. De _l	pth Bri	dge Plug S	Set:	MD TVD	
21. Type F	Electric & Ot NT BOND (her Mecha 3AMMA F	nical Logs F RAY CASIN	Run (Sub IG COLI	mit co	py of each OG)			22	Was I	well core	?	X No X No	Ye Ye	es (Submit analysis es (Submit analysis es (Submit analysis	}
23 Casing a	and Liner Red	ord (Rene	ort all string	s set in w	rell)						Direc	tional Su	rvey?	□ No	20 Y 6	es (Submit analysis	<u>, </u>
Hole Size	T		Wt. (#/ft.)	To (MI	р	Bottom (MD)	Stag	e Cemente Depth		lo. of Sk		Slurry (BB		Cement	Top*	Amount Pulle	 t
26.000	0 20.	000 J-55	94.0)	0	47	2	·			1065				(118
17.500	0 13.	375 J-55	68.0)	0	226	2				3409)	115
12.250	_	625 J-55	40.0		0 3991			1595					0 40			40	
8.750	0 5.5	00 P-110	17.0)	0	1294	8		╂—		2392			<u> </u>	1801	!	0
	 		<u>.</u>	\vdash			╁		+			<u> </u>				·	
24. Tubing	Record			<u> </u>					<u> </u>					L			
Size	Depth Set (N	MD) P	acker Depth	(MD)	Siz	e De	th Set	(MD)	Packer	Depth (MD)	Size	De	pth Set (N	fD)	Packer Depth (MI)) .
2.875		7145															
25. Produci	ing Intervals					20	5. Perfo	ration Rec	ord								
	ormation		Тор			tom		Perforated				Size	1	lo. Holes	<u> </u>	Perf. Status	
A)	BONE SP	RING		8426	· .	12891		<u> </u>	8426	TO 128	391		-	344	OPE	N	
B)						-							+		╁┈╾		_
C) D)				-+							+		+	·	┼	-	_
	racture, Treat	ment, Cen	nent Squeez	e, Etc.							—-				Щ-		
	Depth Interv							Α	mount	and Typ	oe of M	aterial		-			
	842	6 TO 128	30,000	GALS 7.5	% HC	L ACID, 4,	636,380	# 30/50 V	VHITE,	1,765,58	30 # 20/	40 CRC		-			
												····					
																	_
28 Product	ion - Interval	A															
Date First	Test	Hours	Тем	Oil		as .	Water	Oil C	iravity		Gas		Product	AGGF	PTF	D FOR RE	CORD
Produced	Date 11/11/2014	Tested 24	Production	BBL 291.0	- 1	ICI: 347.0	BBL 1417	Corr.	API		Gravity		- 1			OM WELL	
10/23/2014 Choke	Tbg. Press.	Csg.	24 Hr.	Oil		as as	Water	.0 Gas (Oil		Well Sta	nis	-+	חנטי	WS FRI	JW WELL	-
Size	Flwg. 2950 SI		Rate	BBL		ICF	BBL	Ratio		2				}	4/41	1 2 1 2015	
28a. Produc	tion - Interva	1 B												1/	10/	rak Han	<u> </u>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		as ICI	Water BBL	Oil G Corr.	ravity API		Gas Gravity	ì	Produc ji	™ BU RE C	AU OF ARLSE	LAND MANAGE BAD FIELD OFFIC	MENT E
Choke	Tbg. Press.	Csg.	24 Hr.	Oil BBL	Ğ	as CF	Water	Gas:C)il		Well Sta	tus					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #280177 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
Clandian Dae: ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Supplement Page Provided	280. Prodi	uction - Interv	al C									
Size Prince Pri										ity	Production Method	
Tue Fine Test Tree Tree		Flwg.							Well	Status	· ········	
Date Tree Preduction Dist. Sect. Dist. Sect. Dist. D	28c. Prodi	uction - Interv	al D			 	•	<u> </u>				
Size Prop Past										ty	Production Method	
Sol.D 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess.Do RUSTLER ANHYDRITE 435 550 1987 BARREN SALT 1985 SEVEN RIVERS 2395 BARREN SALT 550 1987 BARREN SALT 1985 SALT 1985 SALT 1985 SOLT ANTE 1985 2095 SEVEN RIVERS 2395 2395 CAPITAN 2490 CAPITAN 2490 CAPITAN 2490 CAPITAN 2490 CAPITAN BONE SPRING 6525 Oll / GAS BONE SPRING 6525 BONE SPRING 500 BONE SPRING 500 300 BONE SPRING 500 300 300 BONE SPRING 500 300 300 BONE SPRING 500 300 300 300 BONE SPRING 300 300 300 300 300 300 300 3		Flwg.	Csg. Press.						Well	Status		
Show all important sones of perosity and conents thereof: Cored intervals and all drill-stem tests, including depth interval rested, cushion used, time tool open, flowing and shur-in pressures and recoverage. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. De RUSTLER ANHYDRITE 435 550 BARREN SALT 550 TANSIL 1987 BARREN SALT ASSLT 1987 TANSIL 1987 TANSIL			Sold, use	d for fuel, vent	ed. etc.)	<u> </u>			<u> </u>	-		
resis, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. De RUSTLER ANHYDRITE 435 550 BARREN SALT 1550 SALT 1550 BARREN SALT 1550 SALT 1550 BARREN SALT 1550 SALT	30. Summ	ary of Porous	Zones (nclude Aquife	rs):					31. For	mation (Log) Markers	
RUSTLER ANHYDRITE 435 550 BARREN RUSTLER ANHYDRITE 435 550 1987 BARREN SALT 550 1987 ABARREN SALT 550 1987 BARREN SALT 550 1987 BARREN SALT 550 1987 ANSIL 1987 2095 BARREN SALT 550 TANSIL 1987 2095 BARREN TANSIL 1987 747ES 2095 SEVEN SALT 550 1987 BARREN SALT 550 TANSIL 1987 747ES 2095 SEVEN SALT 550 1987	tests, in	ncluding dept							es			
SALT 550 1987 BARREN TANSIL 1987 AND SALT 550 1987 AND SEVEN RIVERS 2095 2395 OIL 7ANSIL 1987 ATES 2095 2395 OIL 7ANSIL 1987 YATES 2095 2395 OIL SEVEN RIVERS 2095 2395 OIL SEVEN RIVERS 2095 2395 OIL SEVEN RIVERS 2095 CAPITAN 2490 4750 BARREN DELAWARE 4750 BARREN DELAWARE 4750 BONE SPRING 6525 OIL / GAS DELAWARE 4750 BONE SPRING 6525 OIL / GAS DELAWARE 4750 BONE SPRING 6525 OIL / GAS DELAWARE 6525 OIL / GAS DELAWARE 6525 OIL / GAS DELAWARE 7780 BONE SPRING 6525 OIL / GAS DELAWARE 7780 BONE SPRING 6525 OIL / GAS 2015 DELAWARE 7780 BONE SPRING 6525 OIL / GAS 2015 DELAWARE 7780 BONE SPRING 6525 OIL / GAS 2015 DELAWARE 7880 DELAW		Formation		Тор	Bottom		Descripti	ons, Contents, etc	2.		Name	Top Meas. Depti
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #280177 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad Committed to AFMISS for processing by DEBORAH HAM on 01/15/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST	SALT TANSIL YATES SEVEN RIY CAPITAN DELAWAR BONE SPF	onal remarks (ne Spring TO S Limestone	include ; DP: 779 TOP: 8	550 1987 2095 2395 2490 4750 6525	1987 2095 2395 2490 4750 6525 7790 dure): 3132 DESC M: n/a DE	BAF OIL OIL BAF OIL OIL CRIPTION:	RREN GAS GAS OIL / GA N: OIL / I	GAS		SA TAI YA SE CA DE	LT NSIL TES VEN RIVERS PITAN LAWARE	550 1987 2095 2395 2492 4750
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #280177 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad Committed to AFMISS for processing by DEBORAH HAM on 01/15/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST			nediate	esg emt eire li	isted in bbls	s (circ 40 b	bls cmt to	surf).				
Electronic Submission #280177 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/15/2015 () Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST	1. Elect	trical/Mechan	ical Log				-	•		_	ort 4. Direc	tional Survey
	34. I hereby	y certify that t	he forego	Electro For	nic Submis DEVON E	sion #28013 NERGY PF	77 Verified RODUCTI	by the BLM WON COMPAN.	ell Informa	ation Sys Carlsba	iem. d	ctions):
Signature (Electronic Submission) Date 11/18/2014	Name (p	olease print)	MEGAN	MORAVEC				Title R	EGULATO	RY ANA	LYST	
	Signatui	те(Electror	nic Submissio	n)		Date <u>11</u>	1/18/2014		· · · · · · · · · · · · · · · · · · ·		