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	Form 3160-5 (August 2007) UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			: 001	D Artesia	OME	M APPROVED NO. 1004-0135 es: July 31, 2010	
				FUS	·	5. Lease Serial No. NMNM033825		
				6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
	1. Type of Well Soli Well Gas Well Other					8. Well Name and No. HONDO FEDERAL 4		
Ş	2. Name of Operator LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com					9. API Well No. 30-015-29051-00-S1		
	3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810			10. Field and Pool, or Exploratory RED LAKE		
	4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)					11. County or Paris	h, and State	
	Sec 4 T18S R27E NWNE 330FNL 2210FEL					EDDY COUN	TY, NM	
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION								
	X Notice of Intent	Acidize	🗖 Dee	Deepen Produ		ion (Start/Resume)	□ Water Shut-Off	
	—	Alter Casing	-	cture Treat	🗖 Reclam		Well Integrity	
	Subsequent Report	Casing Repair		w Construction	🗖 Recomp		🛛 Other Venting and/or Flari	
	Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	Tempor Water D	arily Abandon	ng	
	following completion of the involved testing has been completed. Final At determined that the site is ready for fi Requesting to flare oas due to	h the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days wing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once g has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has nined that the site is ready for final inspection.) uesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown s Artesia Plant to perform necessary maintenance work.						
	Estimated Volume - 45 MCFP		SEE AT			TACUED DO-		
	Estimated Time - 15 days				SEE ATTACHED FOR			
					NUMDI	DITIONS OF APPROVAL		
	Please see attached well list for wells in battery. ARTESIA DIS APR 06				51(10·		for record	
			DF	CEIVED		-	las/15	
	14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For LIME ROCK mmitted to AFMSS for proc	46027 verifie RESOURCES	d by the BLM W	o the Carisbad	System	<u> </u>	
Name(Printed/Typed) TRISH MEALAND T					UCTION ANA	LYST		
				JAC	CLPTED	FOR REPOR	CD CC	
Signature (Electronic Submission) Date 05/16/20/4 THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	Approved By			Title	kennt	And	Date	
	Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	Office	OREAU OF LIN CARLSTAD F	D MANAGEMENT	1			
	Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a c	rime for any pe o any matter wi	rson knowingly ar thin its jurisdiction	ad willfully to mak n.	te to any department o	r agency of the United	

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** BLM REVISED **



Hondo / Kite Battery NM033825

Hondo Federal #3	30-015-29065
Hondo Federal #4	30-015-29051
Hondo Federal #5	30-015-29052

Created by Neevia Document Converter trial version http://www.neevia.com

Hondo Federal 4 30-015-29051 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

033015 JAM