Form 3160-5 (August 2007) .

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesla

FORM APPROVED

_ OMB NO. 1004-	013:
Expires: July 31,	2010
Lease Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS NMNM033825

Do not use this form for proposals to drill or to re-enter an			i		
abandoned we	Ī	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	eement, Name and/or No.
Type of Well				8. Well Name and No. HONDO FEDERAL 4	
Name of Operator				9. API Well No. 30-015-29051-00-S1	
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	E 4600	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810		10. Field and Pool, or Exploratory RED LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	and State
Sec 4 T18S R27E NWNE 330FNL 2210FEL			1	EDDY COUNTY, NM	
<u> </u>					
12. CHECK APPI	ROPRIATE BOX(ES	s) TO INDICATE NATURE OF N	OTICE, RE	PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	🗖 Acidize	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
■ Notice of Intent	Alter Casing	☐ Fracture Treat	Treat		Well Integrity
■ Subsequent Report	Casing Repair	■ New Construction	Recompl	ete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	Temporarily Abandon Venting a		Venting and/or Flaring
	□ Convert to Injec	tion 🗖 Plug Back	🗖 Water Di	sposal	" 5
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizon k will be performed or pro- operations. If the operation andonment Notices shall inal inspection.)	rtinent details, including estimated starting tally, give subsurface locations and measur ovide the Bond No. on file with BLM/BIA on results in a multiple completion or record of filed only after all requirements, including	ed and true vert Required subs mpletion in a ne ng reclamation,	ical depths of all pertinequent reports shall be we interval, a Form 316 have been completed,	nent markers and zones. I filed within 30 days 50-4 shall be filed once
Requesting to flare gas due to of it's Artesia Plant to perform	"Force Majeure". DC necessary maintenar	P will commence a scheduled maince work.	intenance sh	utdown	
Estimated Volume - 45 MCFPD		SEE ATTACHED FOR			
Estimated Time - 15 days Please see attached well list for	or wells in battery.	NM OIL CONSERVATION	CONDIT	TIONS OF A	APPROVAL
	•	APR 0 6 2015 Accepted for second			or secord CD
		ncceiveD			62/-

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

14. I hereby certify	For LIME ROCK RESOUR	erified by the BLM Well Information System CES II A LP, sent to the Carlsbad by CATHY QUEEN on 06/05/2014 (14CQ0102SE)
Name(Printed/T	yped) TRISH MEALAND	Title PRODUCTION ANALYST
Signature	(Electronic Submission)	ACCEPTED FOR RECORD Date 05/16/2014
	THIS SPACE FOR FEDE	ERAL OR STATE OFFICE USE
Approved By Conditions of approva	al, if any, are attached. Approval of this notice does not warrant	Title MANUAL DATE tor POREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. department or agency of the United



Hondo / Kite Battery NM033825

Hondo Federal #3 30-015-29065 Hondo Federal #4 30-015-29051 Hondo Federal #5 30-015-29052

Hondo Federal 4 30-015-29051 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

033015 JAM