Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD	
Artesia	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY	NMLC071988B					
Do not use thi abandoned we	6. If Indian, Aflottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000558G					
Type of Well Gas Well	8. Well Name and No. JAMES RANCH UNIT 55					
2. Name of Operator	9. API Well No.					
BOPCO LP	30-015-27589-00-S1					
3a. Address P O BOX 2760 MIDLAND, TX 79702	p.: Phone No. (include area h: 432-221-7379	code)	10. Field and Pool, or Exploratory LOS MEDANOS			
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State					
Sec 17 T23S R31E SENW 19	EDDY COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	NDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report ,	Casing Repair	New Construction	n 🔲 Recom	plete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abando	n 🗖 Tempor	rarily Abandon	Venting and/or Flari	
	Convert to Injection	Plug Back	☐ Water I	Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm	operations. If the operation results andonment Notices shall be filed or nal inspection.)	in a multiple completion only after all requirements, in	r recompletion in a acluding reclamation	new interval, a Form 3160	0-4 shall be filed once	
October - December 2014.		•		U CONOTTI		
Wells going to this battery are	7	OL CONSERVATION ARTESIA DISTRICT				
JAMES RANCH UNIT 55 / 30-015-27589-00-S1 JAMES RANCH UNIT 56 / 30-015-27886-00-S1 JAMES RANCH UNIT 57 / 30-015-27887-00-S1 Intermittent flaring was necessary due to restricted pipeline capacity. Total of 329 MCF was flared. RECEIVED						
Intermittent flaring was necess Total of 329 MCF was flared.	ary due to restricted pipeline	capacity. (100 // Accepted NMC	for record	RECEIVED	1	
· - ,	<u> </u>					
'	Electronic Submission #2891	COLP sent to the Car	ishad 🗸	¬ · //		
Name (Printed/Typed) TRACIE J		l l	JULATORY AN	1 (1	4/1	
			ACCEPTE		KD///	
Signature (Electronic S	ubmission)	Date 01/2	3/2015			
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE L	SE1 7/015	1/8 1	
	<u> </u>		1/00	1 XX	OUNT	
Approved By			BURFATOR	LAND MANAGEMENT	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			CARLSB	AD FIELD OFFICE		
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crim tatements or representations as to ar	e for any person knowingly ny matter within its jurisdic	and willfully to ma	ike to any department or	gency of the United	

Additional data for EC transaction #289162 that would not fit on the form

32. Additional remarks, continued

October - 265 MCF November - 21 MCF December - 43 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports