	ugust 2007) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM0467932		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. E L FEDERAL 5		
2. Name of Operator APACHE CORPORATION Contact: FATIMA VASQUEZ E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30259-(	)0-S1	
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	lo. (include area code 18-1015						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 21 T17S R30E NESE 2310FSL 330FEL					EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	C Acidize		Deepen 🗖 F		ion (Start/Resume)	U Water Shut-Off	
_	Alter Casing		icture Treat	Reclamation		Well Integrity	
Subsequent Report			w Construction	Recomplete		🛛 Other Venting and/or Flari	
Final Abandonment Notice			ig and Abandon	Temporarily Abandon		ng	
·			lug Back 🖸 Water		Disposal roposed work and approximate duration thereof.		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 400 mcf a day for 90 days from 06/01/2014 - 08/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.							
E L FEDERAL #1 30-015-30255 E L FEDERAL #2 30-015-30256 E L FEDERAL #3 30-015-30257 E L FEDERAL #4 30-015-30259 E L FEDERAL #3 30-015-30259 E L FEDERAL #9 30-015-36160 E L FEDERAL #9 30-015-36160 E L FEDERAL #11 30-015-37099 E L FEDERAL #11 30-015-37099 E L FEDERAL #11 30-015-37099							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2		d by the BLM We		Sustem		
Co	For APACHE	E CORPORAT	ION. sent to the (	Carlsbad	$\sim$		
Name(Printed/Typed) FATIMA V		THY QUEEN ON 06/05/2014 (14CQ00905E)					
Signature (Electronic Submission)			Date 05/29/20				
	THIS SPACE FO	R FEDER				15 XXX PLAT	
					TIMM TANK		
Approved By			Title		REAU OF LAND MAN	ELICE Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		CRITEGOING FIELD C		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

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## E L Federal 5 30-015-30259 Apache Corporation March 30, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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