Formalian Street					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
					5. Lease Serial No. NMNM0467932		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well D Other					8. Well Name and No. E L FEDERAL 5		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30259-(9. API Well No. 30-015-30259-00-\$1	
3a. Address 3b. Phone No. (include area code) 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-818-1015 MIDLAND, TX 79705 Ph: 432-818-1015					10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 21 T17S R30E NESE 2310FSL 330FEL					EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Notice of Intent		🗖 Deepen		ion (Start/Resume)	UWater Shut-Off	
Subsequent Report			icture Treat	Reclamation		U Well Integrity	
			w Construction	Recomplete		🛛 Other Venting and/or Flari	
Final Abandonment Notice	Change Plans Convert to Injection			_	Temporarily Abandon ng Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 400 mcf a day for 90 days from 06/01/2014 - 08/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. E L FEDERAL #1 30-015-30255 E L FEDERAL #2 30-015-30256 E L FEDERAL #3 30-015-30257 E L FEDERAL #3 30-015-30258 E L FEDERAL #3 30-015-30258 E L FEDERAL #3 30-015-30259 - E L FEDERAL #3 03-015-30259 - E L FEDERAL #3 03-015-30259 - E L FEDERAL #10 30-015-36718 E L FEDERAL #10 30-015-36718 E L FEDERAL #11 30-015-37099 MMOLCONSERVATIONEE ATTACHED FOR CONDITIONS OF APPROVAL APR 0 6 2015 APR 0 6 2015 ACCEPTED ADDITIONS OF APPROVAL APR 0 6 2015 ACCEPTED ADDITIONS OF APPROVAL APR 0 6 2015 ACCEPTED ADDITIONS OF APPROVAL ACCEPTED ADDITIONS OF APPROVAL APR 0 6 2015 ACCEPTED ADDITIONS OF APPROVAL ADDITIONS OF APPROVAL ADDITIONS OF APPROVAL ADDITIONS OF APPROVAL ADDITIONS OF APPROVAL ACCEPTED ADDITIONS OF APPROVAL ADDITIONS OF APPROVAL							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	247479 verifie	d by the BI M Wel	Linformation			
Co	For APACHE mmitted to AFMSS for pro-	E CORPORAT	ON. sent to the C	Carisbad	\sim		
Name(Printed/Typed) FATIMA V		ATORAAN		ZCORD //			
Signature (Electronic Submission)			Date 05/29/20	014		15 100	
	THIS SPACE FO	R FEDER	L OR STATE	OFFICE U	E MAIN J LO	X MANI	
Approved By			Title		REAU OF LAND MAN	IGEMENT EFICE Date	
contained of the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			Δ	
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or a	gency of the United	

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OCD Artesia

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** BLM REVISED **

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E L Federal 5 30-015-30259 Apache Corporation March 30, 2015 Conditions of Approval

-1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

033015 JAM