|        | (August 2007)<br>(August 2007)<br>UNITED STATES<br>DEPARTMENT OF THE INTERIOR<br>BUREAU OF LAND MANAGEMENT<br>SUNDRY NOTICES AND REPORTS ON WELLS<br>Do not use this form for proposals to drill or to re-enter an<br>abandoned well. Use form 3160-3 (APD) for such proposals.  |  |   |   | FORM APPROVED<br>OMB NO. 1004-0135<br>Expires: July 31, 2010<br>5. Lease Serial No.<br>NMNM02447<br>6. If Indian, Allottee or Tribe Name |   |   |
|--------|--|--|---|---|--|---|---|
|        |  |  |   |   |  |   |   |
|        | SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |  |   |   | <ol> <li>If Unit or CA/Agreement, Name and/or No.<br/>891000326X</li> </ol>  |   |   |
|        | I. Type of Well  B Oil Well  Gas Well  O   |  |   | 8. Well Name and No.<br>BIG EDDY UNIT 249H    |  |   |   |
|        | 2. Name of Operator     BOPCO LP     Contact: TRACIE J (     E-Mail: tjcherry@basspet.com  |  |   | HERRY   |  | 9. API Well No.<br>30-015-40715-00-S1               |   |
|        | 3a, Address<br>P O BOX 2760<br>MIDLAND, TX 79702   |  | 3b. Phone No. (include area code)<br>Ph: 432-221-7379 |   |  | 10. Field and Pool, or Exploratory<br>WILLIAMS SINK |   |
|        | 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 35 T19S R31E NENE 1215FNL 10FEL  |  |   | 11. County or Parish, and S<br>EDDY COUNTY, N |  |   |   |
|        | Sec 33 F135 KSTE NEINE 1213FNE TOTEL   |  |   |   |  | EDDT COONT  | r , mivi  |
|        | 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |   |   |  |   |   |
|        | TYPE OF SUBMISSION   |  |   | TYPE OF ACTION                                |  |   |   |
|        | □ Notice of Intent   | <ul> <li>Acidize</li> <li>Alter Casing</li> </ul>              | D Ne  | epen<br>Icture Treat                          | Products Reclamation   | olete   | <ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Venting and/or Flari</li> </ul> |
|        | Subsequent Report  | Casing Repair  |   | w Construction                                | Recomp   |   |   |
| ~      | Final Abandonment Notice   | <ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul> |   | ig and Ahandon<br>ig Back                     | -  | Temporarily Abandon     Ing     Water Disposal      |   |
|        | 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) |  |   |   |  |   |   |
|        | BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days at the<br>referenced location. Wells producing to this battery are as follows:   |  |   |   |  |   |   |
|        | Big Eddy Unit 248H / 30-015-40714-00-S1<br>Big Eddy Unit 249H / 30-015-40715-00-S1<br>Big Eddy Unit 252H / 30-015-40500<br>Big Eddy Unit 251H / 30-015-40499-00-S1<br>Big Eddy Unit 250H / 30-015-41457-00-S1<br>Big Eddy Unit 256H / 30-015-41073-00-S1<br>Big Eddy Unit 259H / 30-015-41601-00-S1  |  |   |   | NM OIL CONSERVATION<br>ARTESIA DISTRICT<br>SEP 21 2015<br>RECEIVED   |   |   |
| =      | 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #288770 verified by the BLM Well Information System<br>For BOPCO LP, sent to the Carlsbad  |  |   |   |  |   |   |
|        | Committed to AFMSS for processing by JENN<br>Name (Printed/Typed) TRACIE J CHERRY  |  |   | Title REGULATORY ANALYST                      |  |   |   |
| -      | Signature (Electronic S  | Submission)  | -   | Date 01/212                                   | GCFPT  | D FOR RECO  | DRD /   |
|        | THIS SPACE FOR FEDERAL OR STATE OFFICE/USE   |  |   |   |  |   |   |
| =      |  | · · ·····  |   | Title   | / SE   | P 17-2015   | Ban A.  |
| C<br>c | Conditions of approval, if any, are attaches<br>certify that the applicant holds legal or equivient would entitle the applicant to condu   | itable title to those rights in the                            |   | Office  | BUREAU O   | F LAND MANAGEME<br>BAD FIELD OFFICE                 | NT:   |
| =      | Fitle 18 U.S.C. Section 1001 and Title 43<br>States any false, fictitious or fraudulent s  | U.S.C. Section 1212, make it a c                               | crime for any period to any matter w                  | erson knowingly and ithin its jurisdiction/   | willfully to mak   | te b any department or a                            | igency of the United  |
|        |  | _  |   |   |  |   | /   |

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## Additional data for EC transaction #288770 that would not fit on the form

## 32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity and additional wells.

Total of 20759 MCF was flared for the period January-March 2014

January - 4000 MCF February - 9507 MCF March - 11252 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.