Form 3160-5 (August 2007)

Approved By

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM02887	5. Lease Serial No. NMNM02887A	
				6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Ag 891000558D	7. If Unit or CA/Agreement, Name and/or No. 891000558D	
1. Type of Well					8. Well Name and No. JAMES RANCH UNIT 7	
SOIT Well Gas Well Other						
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-21247	30-015-21247-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory LOS MEDANOS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Paris	11. County or Parish, and State	
Sec 6 T23S R31E SWNE			EDDY COUN	EDDY COUNTY, NM		
, 12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATU	RE OF NO	TICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	· TYPE OF ACTION					
☐ Notice of Intent	□ Acidize	□ Deepen →	· c	Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat ☐ Recla] Reclamation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction ☐ Recon] Recomplete	Other	
☐ Final Abandonment Notice	. Change Plans	☐ Plug and Abandon ☐ Tem		Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back		Water Disposal	"6	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final BOPCO, LP respectfully submr	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- landonment Notices shall be file hal inspection.)	give subsurface locations the Bond No. on file with sults in a multiple completed only after all requirement eport the volume flare	and measured a BLM/BIA. Retion or recompletes, including red for 90-day	and true vertical depths of all pertequired subsequent reports shall betton in a new interval, a Form 3 reclamation, have been completed as from	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
Janary through March, 2015 a follows:			-			
JAMES RANCH UNIT 007 / 300152124700C1 JAMES RANCH UNIT 030B / 300152770400C2/NMNM 709657 JAMES RANCH 030W / 300152770400C1 JAMES RANCH 065B / 300152799500C2/ JAMES RANCH 065W / 300152799500C1/NMNM 200206				MM OIL CO	NM OIL CONSERVATION	
JAMES RANCH UNIT 007 / 30 JAMES RANCH UNIT 030B /	MCSIA	DISTRICT				
JAMES RANCH 030W / 300152770400C1 -					0 .2015	
JAMES RANCH 065B / 30015 JAMES RANCH 065W / 30015 JAMES RANCH UNIT 065D /	52799500C1 Nmmm	8834 ET		_	, , ,	
JAMES RANCH UNIT 065D / JAMES RANCH UNIT 079B / JAMES RANCH UNIT 079 / 30	300152799500C3 A M	m17010001		RECEI	VED.	
JAMES RANCH UNIT 079 / 30	00153105600C1	m 10965X			VED	
			^	NMOCD		
14. I hereby certify that the foregoing is	true and appropri			THROCD		
, , , , ,	Electronic Submission #3	OPCO LP, sent to the	Carlsba#	/// 1 /		
Name(Printed/Typed) TRACIE J	•	Title	, ,	DRY ANALYST	7	
			ACCEP	TEN FOR RECORD)	
Signature (Electronic S	ubmission)	Date	D6/12/2015	//	1	
				CE Vet		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2015						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

Additional data for EC transaction #304786 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 7892 MCF was flared.

January - 3625 MCF February - 1435 MCF March - 2832 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.