Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD /	Irresta
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC071988B

Do not use thi								
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558G			
1. Type of Well					8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Oth		DAOIE LOI	IEDDY		MultipleSee Attached			
2. Name of Operator BOPCO LP	Contact: E-Mail: tjcherry@bas	RACIE J CH sspet.com	HERRY		API Well No. MultipleSee Attached			
3a. Address P O BOX 2760 MIDLAND, TX 79702	. (include area code 1-7379 ·	;) ; ;	10. Field and Pool, or Exploratory LOS MEDANOS UNDESIGNATED					
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State							
MultipleSee Attached	EDDY COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R _{DAT}	`A	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize '☐ Dec		epen Produc		ion (Start/Resume)		ater Shut-Off	
_	☐ Alter Casing	☐ Frac	racture Treat		ation	■ Well Integrity		
Subsequent Report	equent Report		Construction	☐ Recomp	☐ Recomplete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		and Abandon	☐ Temporarily Abandon		Venting and/or Flari		
	☐ Convert to Injection ☐ Plu		Back Water D		Disposal			
testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subm April through June, 2014 at th follows:	inal inspection.) nits this sundry notice to rep	oort the volu	me flared for 90	O-days from	NM OIL CON			
JAMES RANCH UNIT 55 / 30-015-27589-00-S1 JAMES RANCH UNIT 56 / 30-015-27886-00-S1 JAMES RANCH UNIT 57 / 30-015-27887-00-S1 Intermittent flaring was necessary due to restricted pipeline capacity.					ARTESIA	DISTR:	ICT	
			OCT			1 9 2015		
Total of 25 MCF was flared.	sary due to restricted pipelli	пе сарасну.			RECE.	IVED	•	
April - 7 MCF				d in reco	rd NECE	Y A L'I	,	
			(D) Fair	1960	60/15-			
14. I hereby certify that the foregoing is	Electronic Submission #29	2595 verifie	d by the BLM W	ell Information	n Svstem			
Con	For BC nmitted to AFMSS for proces	DPCOLP, s	nt to the Carlsb	ad	-			
	CHERRY			LATORY AN	•			
Signature (Electronic S	Submission)		Date 02/20/2	2015				
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED		CHARLE TitlePETROL	S NIMMER EUM ENGIN	EER		Date 10/12/2015		
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	Office Carlsba	ad						
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cr	ime for any pe	rson knowingly an	d willfully to m	ake to any department or	agency (of the United	

Additional data for EC transaction #292595 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965G	NMLC071988B	JAMES RANCH UNIT 55	30-015-27589-00-S1	Sec 17 T23S R31E SENW 1980FNL 1980FWL
NMNM70965G	NMLC071988B	JAMES RANCH UNIT 56	30-015-27886-00-\$1	Sec 17 T23\$ R31E NENW
NMNM70965G	NMLC071988B	JAMES RANCH UNIT 57	30-015-27887-00-S1	Sec 17 T23S R31E SWNW

32. Additional remarks, continued

May - 0 MCF June - 18 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.