

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator COG OPERATING LLC Contact: JENNIFER JOHNS E-Mail: jjohns@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3004	7. If Unit or CA/Agreement, Name and/or No. 892000276B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory FREN-GLORIETA-YESO MAR LOCO-GLORIETA YESO
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Actual gas flared for this battery for 10/28/14 to 1/26/15 is as follows:

(Permit approval: Electronic Submission # 274404)

Oct  
Total for Battery = 2605 mcfNov  
Total for Battery = 0 mcfDec  
Total for Battery = 0 mcf**NM OIL CONSERVATION**

ARTESIA DISTRICT

OCT 30 2015

RECEIVED

Accepted for record  
11/4/15  
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #302922 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/02/2015 (14JAM0049SE)	
Name (Printed/Typed) JENNIFER JOHNS	Title OPERATIONS ENGINEERING TECH
Signature (Electronic Submission)	Date 05/26/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	DAVID R GLASS Title PETROLEUM ENGINEER	Date 10/09/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #302922 that would not fit on the form

### 5. Lease Serial No., continued

NMLC029418A  
NMLC029419A  
NMNM98120

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71030C	NMLC029418A	SKELLY UNIT 989	30-015-36498-00-S1	Sec 23 T17S R31E SENW 1980FNL 1649FWL 32.821819 N Lat, 103.842993 W Lon
NMNM71030C	NMNM98120	SKELLY UNIT 612	30-015-36763-00-S1	Sec 23 T17S R31E NWSW 2310FSL 330FWL 32.819083 N Lat, 103.847284 W Lon
NMNM71030C	NMNM98120	SKELLY UNIT 613	30-015-37186-00-S1	Sec 23 T17S R31E NESW 2410FSL 1600FWL
NMNM71030C	NMNM98120	SKELLY UNIT 614	30-015-37840-00-S1	Sec 23 T17S R31E NWSE 2400FSL 2290FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 615	30-015-36884-00-S1	Sec 23 T17S R31E 1650FNL 250FWL 32.822717 N Lat, 103.847548 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 616	30-015-36889-00-S1	Sec 23 T17S R31E NWNW 1150FNL 1150FWL 32.824097 N Lat, 103.844621 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 630	30-015-36962-00-S1	Sec 23 T17S R31E SWNW 2310FNL 990FWL 32.821008 N Lat, 103.845684 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 631	30-015-36963-00-S1	Sec 23 T17S R31E SENW 2310FNL 2310FWL 32.821013 N Lat, 103.841367 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 634	30-015-36965-00-S1	Sec 14 T17S R31E SESW 200FSL 2355FWL 32.827912 N Lat, 103.841236 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 743	30-015-37884-00-S1	Sec 22 T17S R31E SESW 945FSL 1650FWL
NMNM71030C	NMLC029418A	SKELLY UNIT 766	30-015-39699-00-S1	Sec 23 T17S R31E NENE 666FNL 162FEL
NMNM71030C	NMNM98120	SKELLY UNIT 788	30-015-38016-00-S1	Sec 23 T17S R31E SESE 1310FSL 1285FEL
NMNM71030C	NMNM98120	SKELLY UNIT 791	30-015-38017-00-S1	Sec 23 T17S R31E 953FSL 1688FWL
NMNM71030C	NMLC029418A	SKELLY UNIT 794	30-015-39700-00-S1	Sec 23 T17S R31E SENE 1650FNL 590FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 795	30-015-37446-00-S1	Sec 23 T17S R31E SENE 1525FNL 990FEL
NMNM71030C	NMNM98120	SKELLY UNIT 799	30-015-38444-00-S1	Sec 23 T17S R31E NESE 1398FSL 415FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 803	30-015-38445-00-S1	Sec 23 T17S R31E NWSE 1865FSL 1460FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 807	30-015-38349-00-S1	Sec 23 T17S R31E SENE 2270FNL 410FEL
NMNM71030C	NMNM98120	SKELLY UNIT 814	30-015-38379-00-S1	Sec 23 T17S R31E NESE 2215FSL 555FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 975	30-015-36356-00-S1	Sec 23 T17S R31E NWNW 500FNL 2310FEL
NMNM71030C	NMLC029418A	SKELLY UNIT 983	30-015-36514-00-S1	Sec 23 T17S R31E NWNW 615FNL 330FWL 32.825561 N Lat, 103.847292 W Lon
NMNM71030C	NMLC029418A	SKELLY UNIT 984	30-015-36517-00-S1	Sec 14 T17S R31E SWSW 330FSL 990FWL 32.828163 N Lat, 103.845147 W Lon

### 32. Additional remarks, continued

Jan  
Total for Battery = 0 mcf

Number of wells flared: (23)

SKELLY UNIT 612 30-015-36763  
SKELLY UNIT 613 30-015-37186  
SKELLY UNIT 614 30-015-37840  
SKELLY UNIT 615 30-015-36884  
SKELLY UNIT 616 30-015-36889  
SKELLY UNIT 630 30-015-36962  
SKELLY UNIT 631 30-015-36963  
SKELLY UNIT 634 30-015-36965  
SKELLY UNIT 743 30-015-37884  
SKELLY UNIT 766 30-015-39699  
SKELLY UNIT 788 30-015-38016  
SKELLY UNIT 794 30-015-39700  
SKELLY UNIT 795 30-015-37446  
SKELLY UNIT 799 30-015-38444  
SKELLY UNIT 803 30-015-38445  
SKELLY UNIT 806 30-015-38380  
SKELLY UNIT 807 30-015-38349  
SKELLY UNIT 814 30-015-38379  
SKELLY UNIT 975 30-015-36356  
SKELLY UNIT 983 30-015-36514  
SKELLY UNIT 984 30-015-36517  
SKELLY UNIT 989 30-015-36498  
SKELLY UNIT 990 30-015-36589  
SKELLY UNIT 791 30-015-38017

Reason: DCP Linam gas plant maintenance.