Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCO Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010
5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

Multiple--See Attached

6. If Indian, Allottee or Tribe Name

abandoned wei	ii. Use form 3160-3 (APD) for	such proposals.	o. Il maian, mone	o or remove realise	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well			8. Well Name and N Multiple-See A	ło. ≀ttached	
2. Name of Operator BOPCO LP	CIE CHERRY t.com	9. API Well No. MultipleSee	Attached		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, and State	
Multiple-See Attached		_	EDDY COUN	TY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back	□ Water Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully submreferenced location. Wells pro Poker Lake Unit CVX JV BS 0 Poker Lake Unit CVX JV BS 0 Intermittent flaring was necess	nits this sundry notice to report oducing to this battery are as for 17H / 30-015-40447-00-S1 119H / 30-015-40766-00-S1 sary due to restricted pipeline of	a multiple completion or receivather all requirements, incluing the volume flared for 90 sillows:	completion in a new interval, a Form 3 ding reclamation, have been complete 0-days at the	160-4 shall be filed once d, and the operator has	
Total of 13087 MČF was flared for the period October - December 2013			ARIL Juli	TKI LOW.	
October - 631 MCF November - 7264 MCF December - 5192 MCF	Accepted for NINGCE		OCT 1	g Zuio	
14. I hereby certify that the foregoing is	Electronic Submission #26365	/ /	ell Information System		
Con	mitted to AFMSS for processing	by JAMIE RHOADES of	n 09/01/2015 (15JLR0230SE)		
Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST					
Signature (Electronic S	Signature (Electronic Submission) Date 09/15/2014				
	THIS SPACE FOR FI	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED			S NIMMER EUM ENGINEER	Date 10/12/2015	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subject		ed		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				or agency of the United	

## Additional data for EC transaction #263651 that would not fit on the form

#### 5. Lease Serial No., continued

NMNM030456 NMNM030458

#### Wells/Facilities, continued

Agreement NMNM71016X NMNM71016X Lease NMNM030458 NMNM030456 Well/Fac Name, Number API Number POKER LAKE UNIT CVX JV BS 01364015-40447-00-S1

POKER LAKE UNIT CVX JV BS 0196-015-40766-00-S1

Location Sec 7 725S R31E NENW 150FNL 1980FWL 32.152005 N Lat, 103.819399 W Lon Sec 1 T25S R30E SESW 150FSL 1980FWL 32.152717 N Lat, 103.836142 W Lon

### 32. Additional remarks, continued

All wells report to NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.