Form 3160-5 (August 2007)

# DE BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES	
PARTMENT OF THE INTERIOR	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. Multiple--See Attached

OCD Artesia

	,,,,	·p.,				٠.	
_		41	 	***	••		

Do not use t abandoned w	this form for proposals to drill or to re-enter an vell. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well	Other .	8. Well Name and No. MultipleSee Attached	
Name of Operator     BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	API Well No.     MultipleSee Attached	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory WC G 06 S2530020 WILDCAT	
4. Location of Well (Footage, Sec.	11. County or Parish, and State		
MultipleSee Attached		EDDY COUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA	

#### TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Fracture Treat □ Reclamation ■ Well Integrity Subsequent Report Other □ Casing Repair ■ New Construction □ Recomplete Venting and/or Flari ☐ Final Abandonment Notice Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days at the referenced location. Wells producing to this battery are as follows:

POKER LAKE UNIT CVX JV BS 017H / 300154044700S1 POKER LAKE UNIT CVX JV BS 019H / 300154076600S1 POKER LAKE UNIT CVX JV BS 024H / 300154159800S1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 35305 MCF was flared for the period January - March 2014

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 1 9 2015

January - 5111 MCF February - 6767 MCF

Minimum voluments

RECEIVED

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #288738 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by JAMIE RHOADES on 09/10/2015 (15JLR0336SE)				
Name (Printed/Type	ed) TRACIE J CHERRY	Title	REGULATORY ANALYST	_
Signature	(Electronic Submission)	Date	01/21/2015	

Signature	(Electronic Submission)	Date 01/21/2015				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By A	CCEPTED	CHARLES NIMMER TitlePETROLEUM ENGINEER	Date 10/12/2015			
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office Carlsbad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #288738 that would not fit on the form

## 5. Lease Serial No., continued

NMNM030456 NMNM030458

#### Wells/Facilities, continued

Agreement NMNM71016X	Lease NMNM030458	Well/Fac Name, Number API Number POKER LAKE UNIT CVX JV BS 01364015-40447-00-S1	Location Sec 7 T25
NMNM71016X	NMNM030456	POKER LAKE UNIT CVX JV BS 0198-015-40766-00-S1	32.15200 Sec 1 T2
NMNM71016X	NMNM030456	POKER LAKE UNIT CVX JV BS 0289-015-41598-00-S1	32.15271 Sec 1 T25

Location Sec 7 T25S R31E NENW 150FNL 1980FWL 32.152005 N Lat, 103.819399 W Lon Sec 1 T25S R30E SESW 150FSL 1980FWL 32.152717 N Lat, 103.836142 W Lon Sec 1 T25S R30E SWSW 165FSL 1160FWL 32.091039 N Lat, 103.502139 W Lon

### 32. Additional remarks, continued

March - 23427 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.