August 2007)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	OCD Artesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p		PORTS ON WELLS		1030458	
abandon	ed well. Use form 3160-3 (	APD) for such proposals.		n, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  C Oil Well  Gas Well  Other			89100	<ol> <li>If Unit or CA/Agreement, Name and/or No 891000303X</li> <li>Well Name and No. POKER LAKE UNIT CVX JV BS 017H</li> </ol>	
			8. Well Na POKEF		
2. Name of Operator BOPCO LP E-Mail: tjcherry@basspet.com				5-40447-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	· .	3b. Phone No. (include area c Ph: 432-221-7379	ode) 10. Field a WILDO	nd Pool, or Exploratory CAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Count	y or Parish, and State	
Sec 7 T25S R31E NENW 150FNL 1980FWL 32.152005 N Lat, 103.819399 W Lon			EDDY	COUNTY, NM	
12. CHECK	APPROPRIATE BOX(ES)	) TO INDICATE NATURE (	OF NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSIO	м	TYPE OF ACTION			
□ Notice of Intent	Acidize	🗖 Deepen	□ Production (Start/R	esume) 🔲 Water Shut-O:	
_	□ Alter Casing	🗖 Fracture Treat	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	□ New Construction		Other Venting and/or F	
Final Abandonment No	Dice Change Plans	ion Dug and Abandor	<ul> <li>Temporarily Abanc</li> <li>Water Disposal</li> </ul>	lon ng.	
<ul> <li>If the proposal is to deepen d Attach the Bond under which</li> </ul>	irectionally or recomplete horizont. the work will be performed or pro	tinent details, including estimated sta ally, give subsurface locations and m vide the Bond No. on file with BLM or results in a multiple completion or	easured and true vertical depths /BIA. Required subsequent repo	of all pertinent markers and zones orts shall be filed within 30 days	
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## Additional data for EC transaction #304823 that would not fit on the form

32. Additional remarks, continued

January - 1693 MCF February - 745 MCF March - 84 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports.