Form 3160-5 (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No. Multiple--See Attached

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No891000303X		
Type of Well     Gas Well □ Other					Well Name and No.     Multiple—See Attached		
Name of Operator Contact: TRACIE J CHERRY					9. API Well No.		
BOPCO LP E-Mail: tjcherry@basspet.com					MultipleSee Attached		
3a. Address P O BOX 2760 MIDLAND, TX 79702  3b. Phone No Ph: 432-22			nclude area code) 7379  10. Field and Pool, or Exploratory WC G 06 S253002O WILDCAT				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
MultipleSee Attached					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NA	ATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Natice of Intent	☐ Acidize	☐ Deepen	pen		on (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	□ Fracture Treat		☐ Reclama	tion	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New Co	nstruction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	d Abandon	☐ Tempora	rily Abandon	Venting and/or Flari ng	
	Convert to Injection .	onvert to Injection .   Plug Ba		■ Water Di	sposal	-	
determined that the site is ready for factorial BOPCO, LP respectfully submareferenced location. Wells proposed to the POKER LAKE UNIT CVX JV POKER LAKE UNIT CVX JV POKER LAKE UNIT CVX JV	nits this sundry notice to report oducing to this battery are as fo BS 019H / 30-015-40766-00-S BS 017H/ 30-015-40447-00-S BS 024H/ 30-015-41598-00-S	t the volume follows: 51 1	ř	O-days at the	Nave been completed, a	·	
Intermittent flaring was necessary due to restricted pipeline capacity.  Total of 4269 MCF was flared for the period July - September 2014					ARTESIA DISTRICT		
July - 2447 MCF August - 919 MCF  Accepted for record					OCT 1 9 2015		
	US MINOC	D 10/0	10/6-		RECEIVED		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #2759	17 verified by	the BLM We	ell Information	Svstem	• ,	
Cor		COLP, solnti	o the Carlsba	ad	•		
Name (Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST				
Signature (Electronic	Da	ite 11/04/2	2014				
	THIS SPACE FOR F	EDERAL	OR STATE	OFFICE US	E		
_Approved By ACCEPTED			CHARLES NIMMER TitlePETROLEUM ENGINEER Date 10/12/2015				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice Carlsba	ad			
Title 18 I I S C Section 1001 and Title 43	IISC Section 1212 make it a crime	for any nercor	knowingly and	d willfully to mal	e to any denartment or	agency of the United	

## Additional data for EC transaction #275917 that would not fit on the form

#### 5. Lease Serial No., continued

NMNM030456 NMNM030458

### Wells/Facilities, continued

 
 Agreement NMNM71016X
 Lease NMNM030458
 Well/Fac Name, Number POKER LAKE UNIT CVX JV BS 0130H015-40447-00-S1
 Location Sec 7 T25S R31E NENW 150FNL 1980FWL 32.152005 N Lat, 103.819399 W Lon Sec 1 T25S R30E SESW 150FSL 1980FWL 32.152017 N Lat, 103.86142 W Lon Sec 1 T25S R30E SESW 150FSL 1160FWL 32.152017 N Lat, 103.86142 W Lon Sec 1 T25S R30E SWSW 165FSL 1160FWL 32.091039 N Lat, 103.502139 W Lon

#### 32. Additional remarks, continued

September - 903 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.