## Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0135

	Expires: July 31, 201	
Lease Seri	al No.	

SUNDRY N	OTICES AND	REPORTS O	N WELLS
Do not use this	form for propo	sals to drill or	to re-enter an
abandoned well.	Use form 316	0-3 (APD) for s	uch proposals

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abandoned we	II. Use form 3160-3 (APD)	for such propos	als.	· II man	an, monec or in	oc Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM133058		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. HOBGOBLIN 7 FEDERAL COM UBB 4H			
Name of Operator     COG OPERATING LLC		ANICIA CASTILLO	0	9. API W 30-01	'ell No.  5-41815-00-S	1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (included) Ph: 432-685-433		10. Field -LOC	and Pool, or Expl D HILLS	foratory	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. Coun	ty or Parish, and S	State	
Sec 7 T17S R30E SENE 2310FNL 150FEL 32.849850 N Lat, 104.002740 W Lon				EDD	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE	E, REPORT, O	OR OTHER D	ATA	
TYPE OF SUBMISSION			TYPE OF ACTIO	)N	•		
- Nation - Classes	☐ Acidize	☐ Deepen	☐ Pro	duction (Start/l	Resume)	Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Tr	eat Re	clamation		] Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Const	ruction 🔲 Rec	complete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and A	bandon 🔲 Ter	nporarily Aban	don v	enting and/or Flari	
	☐ Convert to Injection	☐ Plug Back	□ Wa	ter Disposal	'		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for COG Operating LLC, respectf	rk will be performed or provide the operations. If the operation result the parameter of the filed in all inspection.)	e Bond No. on file wir ts in a multiple compl only after all requiren	th BLM/BIA. Require etion or recompletion nents, including reclan	ed subsequent rep in a new interval nation, have been	orts shall be filed , a Form 3160-4 s	within 30 days hall be filed once	
Number of wells to flare: (1)				B. I B. II	<b>-</b>		
HOBGOBLIN 7 FED COM #4H UBB 30-015-41815			NM OIL AR	NM OIL CONSERVATION ARTESIA DISTRICT			
12 Oil/Day 10 MCF/Day		•		0	CT <b>3 0</b> 2015	ō	
Requesting 90 day approval fr	rom 9/20/14 to 12/20/14.			; F	RECEIVED		
DCP Linam plant shut down for	or maintenace.	Accep	led for record	1			
		روی	MOCD "14/90	15	1		
14. I hereby certify that the foregoing is	Electronic Submission #26	ERATING LLC. ser	nt to the Carlsbad	-	SE)	, 1	
•	CASTILLO	Title	PREPARER				
	•••						
Signature (Electronic S	Submission)	Date	09/19/2014		•		
	THIS SPACE FOR	FEDERAL OR	STATE OFFIC	E USE			
Approved By DAVID R GLASS		TitleF	PETROLEUM EN	GINEER		Date 06/25/2015	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive the applicant to conduct the applicant the applicant to conduct the applicant the a	iitable title to those rights in the si	ıbject lease	e Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43	··· · · · · · · · · · · · · · · · · ·						

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.