

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM92748
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. SERRANO FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T19S R25E SWSW 660FSL 660FWL		9. API Well No. 30-015-28166-00-S1
		10. Field and Pool, or Exploratory N DAGGER DRAW
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/28/15 - Slight pressure on tubing and casing. NU hydril. POOH with 241 jts + 11 ft = 7678 ft and cable. Left 5-1/2 inch jts and ESP pump in the hole.  
7/29/15 - ND hydril and NU BOP. RIH with bit and scraper and tubing to 7724 ft. Attempted to flush tubing with water, tubing plug. POOH with wet string.  
7/30/15 - RIH with open ended tubing to 7644 ft. Pumped 250g of acid, flushed with 130 bbls fresh water. RIH with 7 inch CIBP with hydraulic setting tool, 239 jts to 7644 ft. Dropped 1-3/4 inch ball. Pumped 17-1/2 bbls down tubing. Pressured up to 1600 psi. Set CIBP. Displaced with 334 bbls fresh water. Tested casing to 500 psi, good.  
8/3/15 - Opened up well, had no pressure. Tagged CIBP at 7644 ft. Broke circulation. Loaded hole with plugging mud up to 5630 ft. Spotted 25 sx Class H Neat cement on top of CIBP. Calc TOC 7492 ft. Could not contact Terry Wilson with Carlsbad BLM, wait on BLM office to make the decision. Spotted plugging mud up to 4200 ft. Spotted 80 sx Class C Neat cement. Calc TOC 5150 ft.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #313265 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by LINDA DENNISTON on 09/09/2015 (15LD0486SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 08/19/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JAMES A AMOS  
Title SUPERVISORY PET

Date 10/06/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

30-015-28166

**Additional data for EC transaction #313265 that would not fit on the form**

**32. Additional remarks, continued**

8/4/15 - Opened up well, had no pressure. Tagged TOC 5253 ft. POH and TIH and tagged at 5250 ft. Spotted 25 sx Class C Neat cement. Calc TOC 5100 ft. Perforated 4 holes at 4216 ft. TIH with packer to 4260 ft. Pressure tested tubing to 500 psi, held good. PUH to 3920 ft, pressured up to 500 psi. Could not get injection rate into perms. Released packer. TIH to 4270 ft. Spotted plugging mud up to 3500 ft while spotting 25 sx Class C Neat cement. Calc TOC 4117 ft.

8/5/15 - Opened up well, had no pressure. Tagged TOC 4081 ft. Perforated at 3525 ft. Set packer at 2840 ft. Broke circulation up 7 inch x 9-5/8 inch intermediate casing. Spotted 150 sx Class C Neat cement. Calc TOC 2991 ft. WOC 4 hrs. Tagged TOC at 2834 ft. Perforated at 2504 ft. Set packer at 2192 ft. Broke circulation with 1 bbl up 7 inch x 9-5/8 inch intermediate casing. Circulated 40 bbls fresh water. Spotted 60 sx Class C Neat cement while spotting plugging mud up to 1250 ft. Calc TOC 2290 ft. Released packer.

8/6/15 - Opened up well, had no pressure. Tagged TOC 2207 ft. Perforated at 1265 ft. Set packer at 940 ft. Broke circulation up 7 inch x 9-5/8 inch intermediate casing. Balance spot 65 sx Class C Neat cement from 1265 ft. Calc TOC 1043 ft. WOC 4 hrs. TIH with tubing, tagged 31 jts in at 940 ft. Lay down tubing. Perforated at 150 ft. Broke circulation up 7 inch x 9-5/8 inch intermediate casing. Circulated 45 sx Class C Neat cement to surface. Well is standing full.

8/10/15 - Dug up cellar and anchors. Cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.

# Revisions to Operator-Submitted EC Data for Sundry Notice #313265

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM92748	NMNM92748
Agreement:		
Operator:	YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575.748.1471
Admin Contact:	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com  Ph: 575-748-4168 Fx: 575-748-4585	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com  Ph: 575-748-4168 Fx: 575-748-4585
Tech Contact:	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com  Ph: 575-748-4168 Fx: 575-748-4585	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com  Ph: 575-748-4168 Fx: 575-748-4585
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	DAGGER DRAW; UPPER PENN,N	N DAGGER DRAW
Well/Facility:	SERRANO FEDERAL 1 Sec 11 T19S R25E SWSW 660FSL 660FWL	SERRANO FEDERAL 1 Sec 11 T19S R25E SWSW 660FSL 660FWL