ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC064756

SUNDAT NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
the development the form of CO O (ADD) for evel managed

6 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Trioe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side HOBBS OCD						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Oth		NOV 0	0 V 0 2 2015 8. Well Name and No. R.T. WILSON 2						
Name of Operator EOG RESOURCES, INC.	Coπtact: STAN WAGNER E-Mail: stan_wagner@eogresources.com			SEIVED	9. API Well No. 30-015-05865				
3a. Address P.O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (in Ph: 432-686- 3	clude area code)	SELVE	10. Field and Pool, or Exploratory MASON; DELAWARE, NORTH					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 24 T26S R31E SESE 660			EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF N	NOTICE, RE	PORT, OR	OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐ I		Deepen		☐ Production (Start/Resume)		■ Water Shut-Off		
_	Alter Casing	□ Fracture Treat		☐ Reclamate	☐ Reclamation		■ Well Integrity		
Subsequent Report	Casing Repair	☐ New Co	□ New Construction □ Reco		ete		Other		
☐ Final Abandonment Notice	□ Change Plans	🛛 Plug an	Plug and Abandon		nporarily Abandon				
	□ Convert to Injection	☐ Plug Ba	☐ Plug Back		sposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 4/29/14 MIRU to P&A. POOH & laydown 2-3/8" production tubing. RIH and set 5-1/2" CIBP at 4217'. Tag CIBP at 4217'. Pumped 130 bbls plugging mud. 4/30/14 Spot 35 sx Prem Plus Neat cement, 14.8 ppg, 1.32 CFS yield. POOH. Perforate squeeze holes at 2310'. established injection rate at 2184' to perfs at 2310' w/ 10 bbls fresh water followed by 50 sx Prem Plus Neat cement, 14.9 ppg followed by 7.4 bbls 9# mud. POOH. 5/01/14 RIH and tag cement top at 1659'. Perforate at 1365'. Establish injection rate at 864' to perfs at 1365' w/ 5 bbls fresh water followed by 50 sx Prem Plus Neat cement, 14.9 ppg followed by 2.4 bbls 9# mud. POOH. WOC 4 hrs. TiH and tag top of cement at 551'. POOH. Pump down 5-1/2" up 8-5/8" casing. Circulate 8 bbls cement to surface. Squeeze 7 bbls cement down 5-1/2". Pumped total of 63 sx cement. Received for received fo									
Electronic Submission #314249 verifie For EOG RESOURCES, II Committed to AFMSS for processing I Name (Printed/Typed) STAN WAGNER			, sent to the C INDA DENNIS	Carlsbad	/2015 ()		AMA 10.28-1		
Signature (Electronic S		D		291 <u>50</u> 50		\D DE	0000	1	
	THIS SPACE FO	R FEDERAL				IN KE	טאטט		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the first the second conduction of the sec	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a c	not warrant or subject lease	Fitle Office n knowingly and	dwillfully to ma	JCT 1 9)	Date Eepeypf the U	Inited	
States any false, fictitious or fraudulent	statements or representations as	to any matter withi	n its jurisdiction	I. UKILIU	OF LITTER	MINITAGE:	77 LINI		