Form 3160-5 (August 2007)

## UNITED STATES

1	FORM APPROVED
1100	OMB NO. 1004-0135
MOCI	Expires: July 31, 2010

	EPARTMENT OF THE INT		NN	10cr		July 31, 2010	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Scrial No. NMNM02887D		
					6. If Indian, Allottee or Tribe Name		
abandoned we	ell. Use form 3160-3 (APU)	tor such propo	sais.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well □ Other    Other   Oth					8, Well Name and No. JAMES RANCH 17		
Name of Operator     BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-27784-00-C1		
3a, Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory LOS MEDANOS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris			and State	
Sec 6 T23S R31E SENW 208				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	TURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	•	TYPE OF ACTION					
D Notice of Learning	☐ Acidize	Deepen		☐ Product	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Cons	w Construction 🔲 Recom		lete	Ø Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempo		☐ Tempor	arily Abandon	Venting and/or Flari	
	Convert to Injection	□ Plug Back		☐ Water D	isposal	6	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the BOPCO, LP respectfully submoctober-December 2014.	ork will be performed or provide the d operations. If the operation result bandonment Notices shall be filed of final inspection.)	Bond No. on file was in a multiple compount of the second	ith BLM/BIA pletion or reco ments, includ	Required sub impletion in a n ing reclamation days,	sequent reports shall be ew interval, a Form 316 , have been completed, a	filed within 30 days 0-4 shall be filed once and the operator has	
Wells going to this battery are	e as follows:	Accepted to	or recor	d Niv	A OIL CONSERVATION ARTESIA DISTRICT		
JAMES RANCH UNIT 017B / JAMES RANCH UNIT 017W JAMES RANCH UNIT 017D / JAMES RANCH 073B / 3001 JAMES RANCH 073W / 3001 JAMES RANCH UNIT 073D /	/300152778400C2 300152778400C3 52897900C2 52897900C1	90 90 90,50	CD		SEP 2 1 201		
14. I hereby certify that the foregoing is	Electronic Submission #289	163 verified by the			System	1	
	nitted to AFMSS for processin	g by JENNIFER S	SANCHEZ o	n 09/14/2015 ATORY ANA	. //		
			Date OACCEPTED FOR RECOILD				
Signature (Electronic	THIS SPACE FOR		STATE	OFFICE US	E /		
Annual Du	The STAGE ON			SEP	1/2 /	Date	
Approved By		Title	<del></del>	//W			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e BU	REAU OF LA CARLSBAD	FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #289163 that would not fit on the form

## 32. Additional remarks, continued

JAMES RANCH 076B / 300152917300C2

JAMES RANCH 076W / 300152917300C3

JAMES RANCH UNIT 076D / 300152917300C1

JAMES RANCH UNIT 075W / 300153311400C1

JAMES RANCH UNIT 075D / 300153311400C3

JAMES RANCH UNIT 075B / 300153311400C2

JAMES RANCH UNIT 087B / 300153427700C1

JAMES RANCH UNIT 087W / 300153427700C2

JAMES RANCH UNIT 087D / 300153532200S1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 4404 MCF was flared.

October - 386 MCF November - 286 MCF December - 3732 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas production is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.