Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTES1a Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM02447		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000326X		
1. Type of Well Gas Well Other				8. Well Name and No. BIG EDDY UNIT 249H		
2. Name of Operator Contact: TRACIE J CHERRY				9. API Well No.		
BOPCO LP E-Mail: tjcherry@basspet.com			30-0	30-015-40715-00-S1		
		b. Phone No. (include area code h: 432-221-7379		10. Field and Pool, or Exploratory WILLIAMS SINK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Coi	11. County or Parish, and State		
Sec 35 T19S R31E NENE 12		EDI	EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION		TYPEO	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Star	t/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	· 🗖 Reclamation		☐ Well Integrity	
Súbsequent Report	☐ Casing Repair	■ New Construction	5			
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Aba	ındon	ng	
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water Disposal		·	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi BOPCO, LP respectfully subm Janary through March, 2015 a follows: Big Eddy Unit 248H / 30-015-4	k will be performed or provide the operations. If the operation results andonment Notices shall be filed or nal inspection.) its this sundry notice to repot the referenced location. We	Bond No. on file with BLM/BL in a multiple completion or rec ally after all requirements, inclu- rt the volume flared for 90	A. Required subsequent rompletion in a new interviting reclamation, have been bedong from	eports shall be fil al, a Form 3160-	led within 30 days 4 shall be filed once d the operator has	
Big Eddy Unit 249H / 30-015-40715-00-S1 Big Eddy Unit 250H / 30-015-40498-00-X1 Big Eddy Unit 251H / 30-015-40499-00-S1 Big Eddy Unit 252H / 30-015-40500 Big Eddy Unit 256H / 30-015-40500 Big Eddy Unit 257H / 30-015-42066 Big Eddy Unit 258H / 30-015-42218-00-X1 RECEIVED **RECEIVED** **RECEIVE						
14. I hereby certify that the foregoing is		'89 verified by the BI M We	Il Information System	7/ 1	//	
Comm	For BOPG	CO LP, sent to the Carlsba	id	14500	//	
Name (Printed/Typed) TRACIE J	Electronic Submission #3047 For BOP(itted to AFMSS for processing CHERRY	Title ' REGU	AGG PATATANSFO	/RVRECO	RD	
				1/1	11 1	
Signature (Electronic S	ubmission)	Date 06/12/2	015 OCT 1/2	201	1. N.	
	THIS SPACE FOR I	EDERAL OR STATE	OFFICE USE	SXI W		
Approved By	Title	BURYAN OF LAVID	MANACEMENT LD OFFICE	Daje		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct		- / GAMAGOANG				
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime atements or representations as to an	e for any person knowingly and y matter within its jurisdiction.	willfully to make to any o	lepartment or age	ency of the United	

Additional data for EC transaction #304789 that would not fit on the form

32. Additional remarks, continued

Big Eddy Unit 259H / 30-015-41601-00-S1 Big Eddy Unit 265H / 30-015-41073-00-S1 Big Eddy Unit DI2 001H / 30-015-41820 Big Eddy Unit DI2 002H / 30-015-41861

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 34935 MCF was flared.

January - 13179 MCF February - 7542 MCF March - 14214 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.