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Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011																																	
RECEIVED NOV 19 2015		1. WELL API NO. 30-025-41862				2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name Perla Verde 31 State																																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 fir/state abd Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number 003H				9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																	
8. Name of Operator XTO Energy Inc.		9. OGRID Number 005380				11. Pool name or Wildcat 3rd Bone Spring Sand																																	
10. Address of Operator 500 W. Illinois, Ste 100 Midland TX 79701		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Letter</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: N</td> <td>31</td> <td>19-S</td> <td>35-E</td> <td></td> <td>170</td> <td>South</td> <td>1860</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH: C</td> <td>31</td> <td>19-S</td> <td>35-E</td> <td></td> <td>192</td> <td>North</td> <td>1880.4</td> <td>West</td> <td>Lea</td> </tr> </table>				Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: N	31	19-S	35-E		170	South	1860	West	Lea	BH: C	31	19-S	35-E		192	North	1880.4	West	Lea	17. Elevations (DF & RKB, RT. G) 3701 GR			
Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																														
Surface: N	31	19-S	35-E		170	South	1860	West	Lea																														
BH: C	31	19-S	35-E		192	North	1880.4	West	Lea																														
13. Date Spudded 6/30/2015		14. Date T.D. Reached 7/22/2015		15. Date Rig Released 7/27/2015		16. Date Completed (Ready to Produce) 8/18/2015		21. Type Electric and Other Logs Run CBL																															
18. Total Measured Depth of Well 15675		19. Plug Back Measured Depth 15579		20. Was Directional Survey Made Yes		22. Producing Interval(s), of this completion - Top, Bottom, Name 11400 - 15450 Bone Spring																																	
23. CASING RECORD (Report all strings set in well)																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
13 3/8		54.50#		1840		17 1/2		1625 sxs, Class C																															
9 5/8		40#		3950		12 1/4		1138 sxs, Class C																															
5 1/2		17#		15675		8 3/4		2395 sxs, Class H																															
24. LINER RECORD										25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																																
					2 7/8	10495	10479																																
26. Perforation record (interval, size, and number) no perfs, sliding sleeves 11,400 - 15,450					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11400 - 15450</td> <td>frac, see frac report on file</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11400 - 15450	frac, see frac report on file																								
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28. PRODUCTION																																							
Date First Production 08/19/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing																															
Date of Test 08/29/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 483	Gas - MCF 338	Water - Bbl. 1467	Gas - Oil Ratio 699.79																																
Flow Tubing Press. 581	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 483	Gas - MCF 338	Water - Bbl. 1467	Oil Gravity - API -(Corr.) 40.99																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By																																
31. List Attachments C102, C103, C104, wellbore diagram, deviation report, log, and directional repor																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983																																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Tessa Fitzhugh</i> Printed Name Tessa Fitzhugh Title Regulatory Analyst Date 11/13/2015 E-mail address tessa_fitzhugh@xtoenergy.com																																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1926	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3407	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3640	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	4070	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T. Rustler 1792	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology