Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Artesia

5. Lease Serial No. NMLC068431

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 261		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-34877-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. Ph: 432-22			o. (include area code 21-7379) _	10. Field and Pool, or Exploratory NASH DRAW-DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 21 T24S R30E NWSE 1980FSL 1880FEL				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	•		☐ Deepen		tion (Start/Resume)	☐ Water Shut-Off	
Cubraguant Danast	1		cture Treat	☐ Reclan	ation	■ Well Integrity	
Subsequent Report	Casing Kepan		v Construction	☐ Recom		☑ Other Venting and/or Flari ng	
☐ Final Abandonment Notice	Change Plans	_	☐ Plug and Abandon		rarily Abandon		
			g Back	☐ Water Disposal		imate duration thereof.	_
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f. BOPCO, LP respectfully submoctober-December 2014.	operations. If the operation resultandonment Notices shall be filed inal inspection.)	ts in a multip only after all	le completion or reco requirements, includ	ompletion in a ling reclamatio	new interval, a Form 3160	1-4 shall be filed once	,
Wells going to this battery are	as follows:						
POKER LAKE UNIT 041 / 300 POKER LAKE UNIT 261 / 300 POKER LAKE UNIT 291 / 300 POKER LAKE UNIT 293H1LA POKER LAKE UNIT 293H2LA POKER LAKE UNIT 343H / 30 POKER LAKE UNIT 342H / 30	NM OIL CONSERVATION ARTESIA DISTRICT OCT 0 5 2015 PEGETVED						
,			14141000	F	RECEIVED		•
	Electronic Submission #289 For BOI itted to AFMSS for processin	PCO LP. se	ent to the Carlsba IFER SANCHEZ o	d n 09/14/2015	(15JAS0530SE)		
Name(Printed/Typed) TRACIE J CHERRY			Title REGUL	ATORY AN	ALYSI .		_
Signature (Electronic S	•		Date 01/23/2			7.	
•	THIS SPACE FOR	FEDERA	LOR A TOTAL	PF19FY	ND DECK		
Approved By			Title		MECURIA	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	SEP 18	2015 W	m	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a critatements or representations as to	me for any pe any matter w	rson knowi ng) king thin its jurisdiction t	William Co.	ke to any desartment or a MANAGEMENT	gency of the United	

Additional data for EC transaction #289172 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 325H / 300153939200S1 POKER LAKE UNIT 326H / 300153947900S1 POKER LAKE UNIT 341H / 300153948600S1 POKER LAKE UNIT 340H / 300153973200S1 POKER LAKE UNIT 324H / 300154068500S1 POKER LAKE UNIT 362H / 300154079900S1 POKER LAKE UNIT 430H / 300154237400X1 POKER LAKE UNIT 431H / 300154224600X1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 70472 MCF was flared.

October - 26157 MCF November - 20114 MCF December - 24201 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.