UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Artesia

Lease Serial N	0.	
NMNM0522	Α	

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
I. Type of Well	8. Well Name and No.						
☑ Oil Well 📋 Gas Well 📋 Oil	•	POKER LAKE UI	NIT 411H				
2. Name of Operator Contact: TRACIE J CHERR BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-39930-	00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No Ph: 432-22	o. (include area cod 21-7379	de)	10. Field and Pool, or Exploratory POKER LAKE S			
4. Location of Well (Footage, Sec., T)	11. County or Parish, and State		and State			
Sec 28 T24S R31E NWNE 10 . 32.192697 N Lat, 103.779717				EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	DINDICATE	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	☐ Deepen ☐ Produc		□ Producti	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	racture Treat		ntion	■ Well Integrity	
Subsequent Report	Casing Repair	□ Nev	v Construction	☐ Recomp	lete	⊠ Other	
☐ Final Abandonment Notice	□ Change Plans	Pluj	g and Abandon	□ Tempora	arily Abandon	Venting and/or Flari	
•	☐ Convert to Injection	Plu	Back	■ Water D	isposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm December 2014. Wells going to this battery are Poker Lake Unit 058 / 30-015-Poker Lake Unit 302H / 30-015-Poker Lake Unit 357H / 30-015-Poker Lake Unit 400H / 30-015-Poker Lake Unit 401H / 30-015-Poker Lake Unit 409H / 30-015-Poker Lake Unit 410H / 30-	andonment Notices shall be file nal inspection.) its this sundry for Subsect as follows: 24190-00-S3 5-37647-00-S1 5-39143-00-S1 5-40802-00-S1 5-39918-00-S1 5-41136-00-S1	ed only after all	requirements, inch of Flaring for 9	uding reclamation	er S ERVATION TRICT 2015	10/6/15 10/6/15 Piec for record NIMOCD	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #289164 verified by the BLM Well Information System For BOPCO LP. sent to the Carlsbad							
	itted to AFMSS for process		IFER SANCHEZ	on 09/14/2015	~		
Name (Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 01/2 AOEFP JED FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the ap	subject lease	Title Office		VANO MANAGEMEN O FIELD GEFICE			
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as	onme tor any pe to any matter wi	rson knowingly an thin its jurisdictior	a willfully to make	te to any department or	agency of the United	

Additional data for EC transaction #289164 that would not fit on the form

32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1 Poker Lake Unit 412H / 30-015-39919-00-S1 Poker Lake Unit 413H / 30-015-39794-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 44846 MCF was flared.

October - 25315 MCF November - 6756 MCF December - 12775 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.