(August 2007)	UNITED STATE DEPARTMENT OF THE I	NTERIOR	CD	OMB1	1 APPROVED NO, 1004-0135 g July 31, 2010	
	BUREAU OF LAND MANAGEMENT ATTESIA SUNDRY NOTICES AND REPORTS ON WELLS		518	5. Lease Serial No. NMLC068905		
Do not use this form for proposals to drill or to re-e abandoned well. Use form 3160-3 (APD) for such pr		drill or to re-enter an D) for such proposals.	enter an roposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TI	RIPLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agr 891000303X	cement, Name and/or No	
I. Type of Well S Oil Well Gas Well Other				8. Well Name and No. POKER LAKE UNIT 320H		
		TRACIE J CHERRY		9. API Well No. 30-015-39810-00-S1		
3a. Address P O BOX 2760		3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory NASH DRAW		
MIDLAND, TX 79702 4. Location of Well (Footage, Sec.	T R M or Survey Description	7}		II. County or Parish.	and State	
Sec 4 T24S R30E NESW 25		″	-	EDDY COUNT		
12. СНЕСК АР	PROPRIÀTE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, F	L REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	``````````````````````````````````````	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	Deepen	D Produc	ction (Start/Resume)	U Water Shut-Off	
	Alter Casing	Fracture Treat	🗖 Reclar	nation	Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	🗖 Recom	plete .	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		Venting and/or Fla ng	
Attach the Bond under which the w following completion of the involv testing has been completed. Final a determined that the site is ready for	mally or recomplete horizontally, york will be performed or provide ed operations. If the operation re: Abandonment Notices shall be file r final inspection.)	nt details, including estimated startin give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu- eport the volume flared for 90	ured and true x A. Required so completion in a ding reclamation	ertical depths of all perti absequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
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Additional data for EC transaction #313370 that would not fit on the form

32. Additional remarks, continued

Poker Lake Unit 332H / 30-015-39835

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 18245 MCF was flared.

April - 13281 MCF May - 1435 MCF June - 2529 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports