(August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC064894		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well X Oit Well Gas Well Other			 7. If Unit or CA/Agreement, Name and/or No. 891000303X 		
				8. Well Name and No. POKER LAKE UNIT 423H	
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			<u> </u>	9. API Well No. 30-015-40710-00-S1	
		3b. Phone No. (include area code Ph: 432-221-7379	;}	10. Field and Pool, or Exploratory CORRAL CANYON	
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Descriptic</i>		n)		11. County or Parish, and State	
Sec 19 T25S R30E NESE 1750FSL 880FEL				EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen	Product	tion (Start/Resume)	UWater Shut-Off
Subsequent Report	□ Alter Casing	Fracture Treat	🗖 Reclam		Well Integrity
	Casing Repair	New Construction Rhun and Abandon	C Recom		Other Venting and/or Fla
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Tempor	rarily Abandon 💦 🕔	ng
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Additional data for EC transaction #313353 that would not fit on the form

32. Additional remarks, continued

May - 2010 MCF June - 2938 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.