UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS DEPARTMENT OF THE INTERIOR Artesia				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC064894 6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			 If Unit or CA/Agreement, Name and/or No. 891000303X 			
1. Type of Well Gas Well Other			8. Well Name and No. POKER LAKE UNIT 423H			
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-40710-00-S1 ,		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379	:)	10. Field and Pool, o CORRAL CAN	r Exploratory YON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))			11. County or Parish, and State	
Sec 19 T25S R30E NESE 1750FSL 880FEL				EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
• TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	🗋 Acidize	Deepen	Producti	on (Start/Resume)	U Water Shut-Off	
_	Alter Casing	Fracture Treat	🗖 Reclama	tion	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recompl		☑ Other Venting and/or Flat	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Tempora	rily Abandon	ng	
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Additional data for EC transaction #313353 that would not fit on the form

32. Additional remarks, continued

May - 2010 MCF June - 2938 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.