Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OGD: Artesiact FEB 06 2015

NM OIL CONSERVATION

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT Expires: July 31, 2010 Lease Serial No. NMNM0503 WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED la. Type of Well ☐ Gas Well Dry 6. If Indian, Allottee or Tribe Name Oil Well ☐ Other New Well ■ Work Over b. Type of Completion □ Deepen Plug Back Diff. Resvr. 7. Unit or CA Agreement Name and No.

NM NM 70928X Other Lease Name and Well No. . COTTON DRAW UNIT 171H Contact: MEGAN MORAVEC 2. Name of Operator DEVON ENERGY PRODUCTION COMPONE megan.moravec@dvn.com 333 WEST SHERIDAN AVENUE 3a. Phone No. (include area code) Ph: 405-552-3622 API Well No. OKLAHOMA CITY, OK. 73102 30-015-42503 10. Field and Pool, or Exploratory
COTTON DRAW;BRUSHY CANYON 4. Location of Well (Report location clearly and in accordance with Federal requirements)* SESW Lot N 200FSL 2480FWL At surface Sec., T., R., M., or Block and Survey or Area Sec 1 T25S R31E Mer At top prod interval reported below 239FSL 2262FWL 12. County or Parish EDDY 13. State NM At total depth NENW Lot 3 307FNL 1942FWL 14. Date Spudded 08/27/2014 15. Date T.D. Reached 16. Date Completed ມ&A ⊠ Ready to Prod. 11/13/2014 17. Elevations (DF, KB, RT, GL)* □ D& A 09/21/2014 3449 GL 18. Total Depth: MD 12905 19. Plug Back T.D.: MD 12864 20. Depth Bridge Plug Set: MD TVD TVD 8152 TVD Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, DUAL LATEROLOG, NEUTRON SPECTRAL DENSITY **⊠** No 22. Was well cored? Yes (Submit analysis) Yes (Submit analysis)
Yes (Submit analysis) Was DST run? 🔯 No Directional Survey? □ No 23. Casing and Liner Record (Report all strings set in well) Slurry Vol. Bottom Stage Cementer No. of Sks. & Wt. (#/ft.) Hole Size Size/Grade Cement Top* Amount Pulled (MD) (MD) Depth (BBL) Type of Cement 17.500 13.375 H-40 48.0 n 772 482 810 9.625 K-55 40.0 0 4342 0 467 12.250 1700 5.500 HCP-110 17.0 12905 8.750 2375 0 24. Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) 2.875 7212 25. Producing Intervals 26. Perforation Record No. Holes Perf. Status Top Bottom Perforated Interval Formation Size **BRUSHY CANYON** 8284 12816 A) 8284 TO 12816 912 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 8284 TO 12814 45,880 GALS 15% NEFE ACID, 1,299,684# 100 MESH, 3,392,002# PREMIUM WHITE 40/70, 1,761,974# CRC 40/70 28. Production - Interval A Date First Hours Test Oil Gravity Test Gas BBI. MCF Gravity Produced Tested Production BBL. Corr. API 12/03/2014 24 260.0 442.0 1632 0 ECTRIC PUMPING UNIT 11/13/2014 24 Hr. Choke Thg. Press. Csg. Press Oil Water Gas:Oil Well Status FEB 2015 MCF 4 2250 BBL BBL Size Flwg. Rate Ratio SI 460.0 1700 28a. Production - Interval B Production BAIR AU OF LAND MANAGEMENT Oil Gravity Date First Hours Test Oil Water Gas Produ BBL Corr. API Tested Date Gravity CARLSBAD FIELD OFFICE Produced 24 Hr. Choke The Press. Water Gas:Oil Well Status Csg.

(See Instructions and spaces for additional data on reverse side)

Rate

ELECTRONIC SUBMISSION #284447 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

BBL.

Reclanation ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BBL

Ratio

MCF

Duc: 6/3/15

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| State Profess Rate Date Profess Rate Date | | Production Method | | | | | | | | | | |
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| Press Press Press Past | | Production Method | | | | | | | | | | |
| SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER OP OF SALT 1065 BARREN TOP OF SALT 1169 4169 BARREN DELAWARE OP OF SALT 1169 4169 BARREN DELAWARE OR OF SALT 1169 1210 | | | Well Status | | | | | | | Flwg | | |
| Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoverties. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER TOP OF SALT 1065 4169 BARREN TOP OF SALT 3055 ASE OF SALT 1065 4169 BARREN TOP OF SALT DELAWARE ELL CANYON 4434 5369 OIL DELAWARE ELL CANYON SELL CANYON SERUSHY CANYON G719 OIL BELL CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON STRUCK TOP OF SALT | | | • | | | | ed, etc.) | r fuel, vente | ld, used for j | tion of Gas(So | | |
| tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER TOP OF SALT 1065 4169 BARREN TOP OF SALT SASE OF SALT 4169 4399 BARREN BASE OF SALT DELAWARE 4399 HA434 OIL DELAWARE SELL CANYON 4434 5369 OIL BELL CANYON DELAWARE 501 DIL CHERRY CANYON SRUSHY CANYON 6719 OIL SRUSHY CANYON BRUSHY CANYON 6719 OIL BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON 5569 F19 OIL SRUSHY CANYON BRUSHY CANYON 6719 OIL SRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: S4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #284417 Verified by the BLM Well Information System. For DEVON ENERGY OF PRODUCTION COMPAN, seet to the Hobbs Committed to AFMSS for processing by DEBORALI HAMI on 01/29/2015 () | | mation (Log) Markers | 31. For | | | | s): | ide Aquifer: | ones (Includ | ry of Porous Z | 30. Summa | |
| RUSTLER TOP OF SALT 1065 | • | | | drill-stem it-in pressures | s and all d ig and shu | Cored interval ol open, flowir | ntents thereof n used, time to | osity and co sted, cushior | nes of poros interval teste | cluding depth | tests, in | |
| TOP OF SALT A169 4399 BARREN BASE OF SALT JELAWARE 4399 4434 OIL DELAWARE BELL CANYON JELAWARE BELL CANYON STRUSHY CANYON GATE BOSE OF SALT DELAWARE BELL CANYON JELAWARE J | Top Meas. Dep | Name | | Descriptions, Contents, etc. | | | Bottom | Тор | | Formation | | |
| 32. Additional remarks (include plugging procedure): Zones: Did not penetrate bottom of brushy canyon, no bottom listed. DVT @ 5085.9: 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #284447 Verified by the BLM Well Information System. For DEVON EXERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAII HAM on 01/29/2015 () | 668 1065 4169 4399 4434 5369 | STLER P OF SALT SE OF SALT LAWARE L CANYON | TOI BAS DEI BEI | BARREN BARREN OIL OIL | | | 4169 4399 4434 5369 | 1065 4169 4399 4434 | 4 | TOP OF SALT BASE OF SALT DELAWARE BELL CANYON | | |
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| Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST | | | nt to the Hobbs | COMPAN, se | UCTIÓN | ERGY PROD | DEVON EN | For | | | | |
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| Signature (Electronic Submission) Date 12/08/2014 | - | · | /2014 | Date 12/08 | | |) | Submission | ectronic Su | (El | Signature | |
| Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or ag | | | | | | | 0 11 121 | 10.11.5.= | | ~ ~ | | |