

OCD Artesia
UNITED STATES NM OIL CONSERVATION
DEPARTMENT OF THE INTERIOR ARTESIA DISTRICT
BUREAU OF LAND MANAGEMENT NOV 16 2015

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3a. Address
303 Veterans Airpark Ln #3000
Midland, TX 79705

3b. Phone No. (include area code)
432-818-1167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1. Sec. 19, T17S, R31E
1140' FNL & 330' FWL

5. Lease Serial No.
NMLC-029395A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Tony Federal #43

9. API Well No.
30-015-40465

10. Field and Pool or Exploratory Area
Cedar Lake

11. County or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Interim reclamation has been completed. Please see attachements.

WPD 11/20/15
Accepted for record
NMOCD

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
If BLM Objectives are not achieved,
additional work may be required.

Date: 11-7-15

Signature: James R. Amos

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jennifer Van Curen

Title Project Environmental Scientist - Apache Rep

Signature

Date 03/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APACHE CORPORATION INTERIM RECLAMATION

TONY FEDERAL #43; 1. Sec. 19, T17S, R31E; 1140' FNL & 330' FWL; 30-015-40388 ;
NMLC-029395A

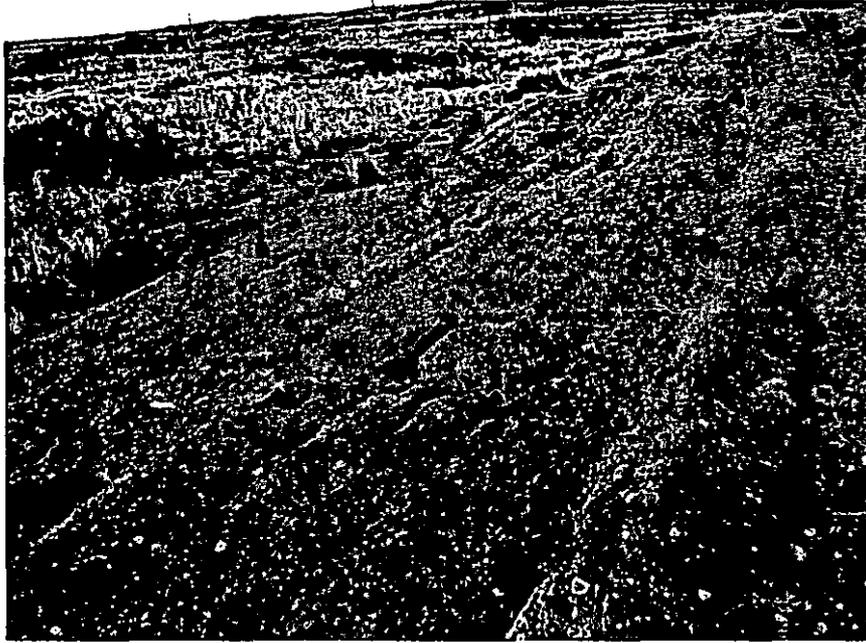


Power pole placed in cut at NE hindering IR sloping



IR on southeast of well pad with berm around pad.

APACHE CORPORATION INTERIM RECLAMATION

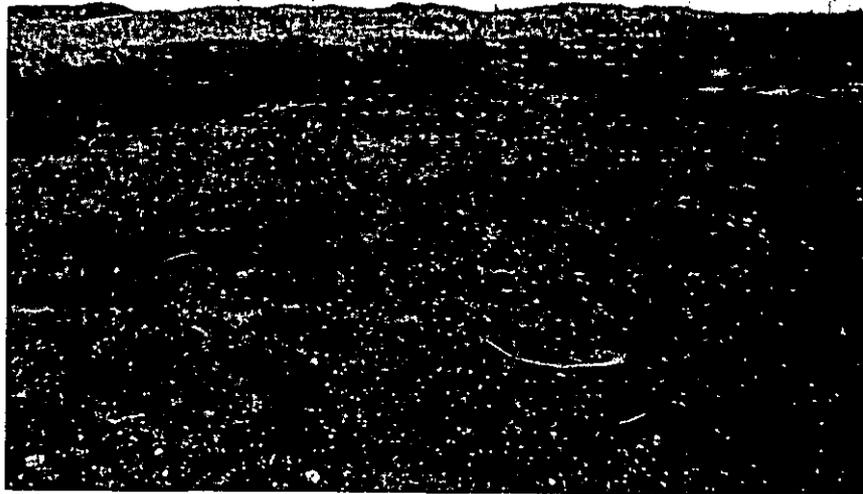


IR on south side of well pad



Berming of well pad on west

APACHE CORPORATION INTERIM RECLAMATION



IR on west side of pad



North edge of well pad

Remaining surface needed for daily operations is 199' x 167' or 0.76 acres.

Other information: pump jack shale green, well pad clean of trash and contaminants, secondary containment is netted.