

ARTESIA DISTRICT
OCD Artesia
AUG 10 2015

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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: MEGAN MORAVEC
megan.moravec@dvn.com

3. Address **333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code) Ph: 405-552-3622

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SWSE Lot O 150FSL 1450FEL**
At top prod interval reported below **91FSL 1681FEL**
At total depth **NWNE Lot B 323FNL 1968FEL**

5. Lease Serial No. **NMNM012121**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **NMNM70928X**

8. Lease Name and Well No. **COTTON DRAW UNIT 205H**

9. API Well No. **30-015-42071**

10. Field and Pool, or Exploratory **PADUCA; BONE SPRING (O)**

11. Sec., T., R., M., or Block and Survey or Area **Sec 26 T24S R31E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **10/30/2014** 15. Date T.D. Reached **11/15/2014** 16. Date Completed D & A Ready to Prod. **03/03/2015**

17. Elevations (DF, KB, RT, GL)* **3507 GL**

18. Total Depth: MD **15055** TVD **10475** 19. Plug Back T.D.: MD **15007** TVD _____ 20. Depth Bridge Plug Set: MD **15007** TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL/ GAMMA RAY / CCL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	820		1060		0	514
12.250	9.625 HCK-55	40.0	0	4385		1630		0	207
8.750	5.500 P-110	17.0	0	15055		2620		3300	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9781		2.375	9781				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10574	14992	10574 TO 14992		768	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10574 TO 14992	49,602 GALS 7.5% ACID, 1,308,432# 100 MESH, 3,469,732# PREM WHITE 40/70, 1,801,714# CRC PREM 30/50

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
03/03/2015	03/22/2015	24	▶	838.0	1049.0	907.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	1862	333.0	▶				1252	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			▶					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			▶					

ACCEPTED FOR RECORD
FLOWS FROM WELL
AUG 3 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #296057 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation
Date: 9/22/15

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4394	5379	BARREN	DELAWARE	4394
CHERRY CANYON	5379	6713	BARREN	CHERRY CANYON	5379
BRUSHY CANYON	6713	8326	OIL	BRUSHY CANYON	6713
BONE SPRING LIME	8326	9262	BARREN	BONE SPRING LIME	8326
1ST BSPG SS	9262	9609	BARREN	1ST BSPG SS	9262
2ND BSPG LM	9609	9966	BARREN	2ND BSPG LM	9609
2ND BSPG SS	9966		OIL	2ND BSPG SS	9966

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #296057 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/13/2015 ()**

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 03/25/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****