

WELL API NO.

30-015-32120

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

TURKEY TRACK 11 STATE

8. Well Number

1

9. OGRID Number

246289

10. Pool name or Wildcat

TURKEY TRACK; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

RKI EXPLORATION & PRODUCTION

3. Address of Operator

210 PARK AVE., SUITE 700, OKLAHOMA CITY, OK 73102

4. Well Location

Unit Letter C: 530 feet from the NORTH line and 1650 feet from the WEST lineSection 11 Township 19 S Range 28 E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: RECOMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-completion activities began on 8/18/2015

8/20/15 Pressure test tubing to 400 psi. tested good. 1/2" 10K CIBP. Set plug at 8240'. Test lines to 5000 psi, loaded casing with 155 bbl's of 2% KCL water. pressure tested 5 1/2" Prod Csg to 4800 psi. 8/21/15 Run RBL/CBL/GR/CCL to 4200'. Estimated cement top @4428'. set packer at 7024' Pressure up to 3500 psi, held pressure for 15 min, test good. 10K CIBP and set plug at 8230'. 4 sacks of class H cement on top of the plug. 8/22/15 perf 1st. BONE SPRING SAND 6302'-6445'/60 holes/Set packer at 6105'. 8/23/15 acidize 9/9/15 frac (6302'-6446') 9/10/15 FLOWBACK 9/12/15 Swabbing 9/17/2015 RDMO

Spud Date:

12/30/2001

Rig Release Date:

9/17/2015 Recompletion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Heather Brehm

TITLE Regulatory Analyst

DATE 11/4/2015

Type or print name Heather Brehm

E-mail address: heather.brehm@wpenergy PHONE: 405.996.5769

For State Use Only

APPROVED BY:

R. Dade

TITLE

District Supervisor

DATE 11/20/2015

Conditions of Approval (if any):