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Subrait 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-38419
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-7679 / NM-19619
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Coltrane 36 B2PA State
PROPOSALS.)	ATION FOR TERMIT (FORM C-101) FOR SUCH	8. Well Number 1H
	Gas Well Other	
2. Name of Operator Mewbourne Oil Company		9. OGRID Number
3. Address of Operator		14744 10. Pool name or Wildcat
PO Box 5270, Hobbs, New Mexico		Wildcat; Bone Spring 96403
4. Well Location		
Unit Letter P:430feet from theSouth line and660feet from the Eastline		
Section 36	Township 25S Range 31E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, e	
3299' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
		PRILLING OPNS. P AND A
PULL OR ALTER CASING		
		—
OTHER:		polation Sunday
OTHER: OTHER: Completion Sundry   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or reco	ompletion.	
10/14/15 Erro 2 <sup>nd</sup> Pono Spring from 10645' MD to 14045' MD in 15 stores 522 holes 0.40" EUD 60 day phasing. From in 15 stores		
10/14/15 Frac 2 <sup>nd</sup> Bone Spring from 10645' MD to 14945' MD in 15 stages, 532 holes, 0.40" EHD, 60 deg phasing. Frac in 15 stages w/5,917,342 gals SW, carrying 4,084,280# 100 Mesh sand 2,392,180# 30/50 sand. Flowback well for cleanup.		
	2000 100 most sand 2,552,1000 50,50 sand. 1100	ouck won for cleanup.
10/27/15 RIH w/2 7/8" 6/5# L80 tbg of	& GLV's to 9757'.	
10/00/15 D ( 11 1 /		NM OIL CONSERVATION
10/28/15 Put well on production.		ARTESIA DISTRICT
		NOV 1 8 2015
Spud Date: 01/31/2011	Rig Release Date: 06/18/2	015
		RECEIVED
	1	
I hereby certify that the information a	above is true and complete to the best of my knowle	dge and belief.
SIGNATURE Acces	mthan TITLE _Hobbs Regulatory	DATE_11/11/15
Type or print name_Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905		
For State Use Only		
APPROVED BY: $\mathcal{N} \mathcal{U} \mathcal{X}$	TITLE DIST ASUR	2WISH DATE 11-20-15
Conditions of Approval (if any):		