Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM.	API	PRO	VE	D
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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. NMNM71016X			
1. Type of Well				8. Well Name and No. POKER LAKE UNIT 422H		
2. Name of Operator Contact: TRACIE J CHERRY.				9. API Well No.		
BOPCO LP	E-Mail: tjcherry@basspet.com			30-015-41056		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory CORRAL CANYON; DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 18 T25S R30E Mer NMP NESE 1980FSL 660FEL				EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF I	NOTICE, RE	PORT, OR OTHER	R.DATA	
TYPE OF SUBMISSION	•	F ACTION				
C Notice of Intent	☐ Acidize [	<b>]</b> Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing [	Fracture Treat	☐ Reclama	tion .	Well Integrity	
Subsequent Report	☐ Casing Repair [	New Construction	☐ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Tempora	rily Abandon		
	☐ Convert to Injection [	Plug Back	□ Water Di	isposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi BOPCO, LP respectfully subm procedures on the referenced	ally or recomplete horizontally, give subsite will be performed or provide the Bond operations. If the operation results in a candonment Notices shall be filed only at mal inspection.)  all this sundry notice to report the well. Completion operations well hole completion system. We was	No. on file with BLM/BI/ multiple completion or reco fter all requirements, include e continuation of compre ended January 26,	A. Required subsompletion in a no ding reclamation. pletion 2014 due to	sequent reports shall be a ew interval, a Form 3160 have been completed, a ading	filed within 30 days 0-4 shall be filed once	
MIRU. Begin prepping well for mill and clean out wellbore. R and test (good). RIH w/pkr an string. RIH w/2-7/8" liner to 13 returns to surf. RU coiled tbg,	r sleeve repair and continue com U csg crew, run 4-1/2" tieback st d tbg to 12782' pump Polly Plug. 1985', TOL 6895'. Cmt w/180 sx clean out liner RIH w/mill on 1- 3 holes 13932' - 13940'. RIH w/4	ring. Set composite p RU csg crew, POOH Tuned Light System c I/2" CT, drill out liner F	olug 14010' I w/4-1/2" tieb cmt. Cmt FC and	ack J Accepted	RECEIVED  d for record	
14. I hereby certify that the foregoing is			/		1000 11/10/2	
,		.P, s∳nt to the Carlsba	id /	1 /		
Name(Printed/Typed) TRACIE J	COMMITTED V	-1 -	/ /	1 " //		
Name (Printed/Typed) TRACIE J	CHERRY_		ATORY/ANA		dol	
Signature (Electronic S	ubmission)	Date 07/29/2	CCEPTE	FOR RECO		
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE US	E //		
Approved By		Title	/001	29 00	Wate /	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the subject le		BUNEAU	WIND MANAGENER BAD FIELD OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime for tatements or representations as to any ma			e to any department or a	gency of the United	

## Additional data for EC transaction #255035 that would not fit on the form

## 32. Additional remarks, continued

date.

06/24/2014 - 06/28/2014 Perf and frac 13940' - 8624' (912 holes) using total 60442 bbls fluid, 2008684# sand, across 19 stages.

06/30/2014 - 07/08/2014 MiRU pulling unit and csg crew. LD 4-1/2" tie back string. Run 2-7/8" tie back to top of liner. RU 1-1/2" CTU unit. Drill out CFPs. Clean out to TD. LD 2-7/8" tie back.

0709/2014 RIH w/ESP on 2-7/8" tbg. Set @ 6852'. Return well to production