	UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		CD	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
		A tota	sia	<ol> <li>Lease Serial No. NMNM98186</li> </ol>		
SUNDRY NOTICES AND REPORTS ON WELLS AT USIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agr	eement, Name and/o	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. HADAR 10 FED COM 21H		
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO ERMail: Megan.Moravec@dvn.com				9. API Well No. 30-015-43276-00-X1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-552-3622		10. Field and Pool, or Exploratory HACKBERRY			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 11 T19S R31E SWNW 1370FNL 130FWL				EDDY COUNT	Ύ, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, RE	PORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			
□ Notice of Intent	🗖 Acidize	🗖 Deepen	Producti	on (Start/Resume)	Water Shut	
—	□ Alter Casing	Fracture Treat	🗖 Reclama	<ul> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> </ul>		
Subsequent Report	Casing Repair	New Construction				
Final Abandonment Notice	□ Change Plans	Plug and Abandon				
× /	Convert to Injection	Plug Back	U Water D	isposal		
Attach the Bond under which the wa following completion of the involve testing has been completed. Final A determined that the site is ready for (9/7/15-9/9/15) Spud @ 00:31	d operations. If the operation res bandonment Notices shall be file final inspection.) D. TD 17-1/2? hole @ 795?	ults in a multiple completion or d only after all requirements, inc P. RIH w/ 18 jts 13-3/8? 54	recompletion in a necluding reclamation	ew interval, a Form 31 , have been completed	60-4 shall be filed o	
795?. Lead w/ 476 sx CIC, yl bbls FW. Circ 85 bbls cmt to	surf. PT BOPE @ 250/300	o psi, PT csg to 1500 psi f	for 30 min, OK.			
(9/12/15-9/13/15) TD 12-1/4?	hole @ 4600? RiH w/ 10	3 its 9-5/8? 40# HCK-55 B	TC. set @ 4600		L CONSERV	
w/ 1170 sx CIC, yld 1.88 cu fi 100 bbls cmt to surf. PT 4? o	/sk. Tail w/ 310 sx CIC, yld	1.33 cu ft/sk. Disp w/ 345	i bbls FW. Circ	for	RTESIA DISTRIC	
10 min, OK. PT BOPE @ 250	0/3000  psi, 10 min low & hi	gh, OK. PT csg to 1500 ps	si for 30 min, OK		NOV <b>1 8 201</b> 5	
(9/21/15-9/24/15) TD 8-3/4? I BTC, set @ 13881?. Lead w/ Disp w/ 320 bbls 8.33 ppg FV	985 sx CIH, vld 2.30 cu ft/	sk. Tail w/ 1305 sx ClH, vl	d 1.22 cu ft/sk.	~ ~	RECEIVED	
14. I hereby certify that the foregoing i	s true and correct.	20559 vorified by the PLM	Mall Information			
^	For DEVON ENERG	20558 verified by the BLM Y PRODUCTION CO LP, se	ent to the Carlsba	d		
	mitted to AFMSS for process MORAVEC		ULATORY ANA			
				1		
Signature (Electronic	Submission)	Date 10/1	9/2015			
		R FEDERAL OR STAT	E OFFICE US	E		
<u>ACCEPTED FC</u>	DR. GLAS				Date	
		not warrant or	,		Date	
_Approved ByConditions of approval, if any are according that the applicant holds legal or ec	uitable title to those rights in the					
Conditions of approval, if any are a area	uitable title to those rights in the uct operations thereon.	Office	and willfully to mal	te to any department o	r agency of the Unit	

.