

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029548A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

Contact: SUSAN BLAKEMORE
E-Mail: susan.blakemore@apachecorp.com

3a. Address

303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-818-1966
Fx: 432-818-1988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R31E Lot 1 10FNL 825FWL

8. Well Name and No.
COFFEE FEDERAL 2209. API Well No.
30-015-43366-00-X110. Field and Pool, or Exploratory
CEDAR LAKE11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM-CO-1463 NATIONWIDE/NMB000736

10/27/2015 SPUD WELL.

10/28/2015 Surf 17.5" hole; 13.375", H 40, STC, 48# csg set @ 403'; ran 6 centralizers.

Cmt Lead: 200 sx Class C (14.60 ppg, 1.51 yld)

Cmt Tail: 550 sx Class C (14.80 ppg, 1.33 yld)

No returns-Engineer contacted Jim Amos w/BLM who requested a temp survey. TOC @ 130'; received BLM approval to run a 1" cmt top out.

Top Out #1: 150 sx Class C (14.8 ppg, 1.33 yld) no returns to surf; tag TOC @ 105'.

10/29/2015 Top Out #2: 200 sx Class C (14.6 ppg, 1.51 yld) no returns-tagged TOC @ 75'.

Top Out #3: 50 sx Class C (14.8 ppg, 1.33 yld) circulated 5 bbls/21 sx cmt to surface.

11/20/15
Accepted for record
NMOCDNM OIL CONSERVATION
ARTESIA DISTRICT
NOV 18 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #323354 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/12/2015 (16JAS1086SE)

Name (Printed/Typed) SUSAN BLAKEMORE

Title DRLG TECH

Signature (Electronic Submission)

Date 11/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #323354 that would not fit on the form

32. Additional remarks; continued

Surf csg pressure test: 1200 psi/30 min-OK.

10/30-11/1/2015 Drlg f/403'-3500'.

11/2/2015 Intermed. 11" hole; 8.625", J-55, LTC, 32# csg @3500'; ran 29 centralizers.

Intermed. #1 Cmt Lead: 870 sx 35/65 POZ Class C (12.90 ppg, 1.87 yld)

Cmt Tail: 350 sx Class C (14.80 ppg, 1.32 yld)- No returns to surf.

Intermed. #2 Cmt Lead: 200 sx Class C (14.6 ppg, 1.51 yld)

Cmt Tail: 200 sx Class C (14.8 ppg, 1.34 yld) no cmt to surface; Engineer John Vacek called BLM & spoke with Kenneth Rennick; ran wire line temp survey tag TOC @ 450'; ran 1" tubing for cmt top out.

11/3/2015 Intermed. Top Out #1: 160 sx Class C Neat (14.8 ppg, 1.33 yld) circulated 7 bbls/29 sx cmt to surface.

Csg pressure test: 2000 psi/30 min-OK.

11/4-11/6/2015 Drlg f/3500'-6430'.

11/7/2015 Prod. 7.875" hole, 5.5" L-80, LTC, 17# csg @ 6430'; ran 83 centralizers.

TD well @ 6430'.

11/7-11/8/2015 Prod. Cmt Lead: 400 sx 35/65 POZ C (12.4 ppg, 2.08 yld)

Cmt Tail: 500 sx 50/50 POZ C (14.2 ppg, 1.20 yld)

Circ 14 bbls/38 sx to surf.

11/8/2015 - RR.