	EPARTMENT OF THE UREAU OF LAND MAN	-		5. Lease Serial No.	: July 31, 2010	
SUNDRY Do not use th	is form for proposals to	DRTS ON WEDRS D o drill or to re-enter an PD) for such proposals.	Artesia	6. If Indian, Allottee	•	
abandoned we		PD) for such proposals.				
SUBMIT IN TRI	IPLICATE - Other instru	ictions on reverse side.		7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well Gas Well D Other				8. Well Name and No. ALDABRA 26 FED COM 8H		
2. Name of Operator Contact: ERIN WORF DEVON ENERGY PRODUCTION CO ERMail: ERIN.WORKMAN@DVN			=	9. API Well No. 30-015-38624-00-S1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include are Ph: 405-552-7970	lo. (include area code) 10.52-7970		0. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., 7	on)		11. County or Parish, and State			
Sec 26 T23S R31E SESE 35		EDDY COUNTY, NM				
					,	
12. CHECK APP	ROPRIATE BOX(ES) 7	O INDICATE NATURE	E OF NOTICE, RE	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TY	TYPE OF ACTION			
Notice of Intent	C Acidize	Deepen	Producti	on (Start/Resume)	U Water Shut-Off	
□ Subsequent Report	Alter Casing	Fracture Treat	🗖 Reclama		Well Integrity	
	Casing Repair	New Constructi			Other Change to Original	
Final Abandonment Notice	Change Plans	Plug and Aband		arily Abandon	PD	
 Describe Proposed or Completed Op If the proposal is to deepen direction 	Convert to Injection eration (clearly state all pertin ally or recomplete horizontally	ent details, including estimated	☐ Water D starting date of any pr i measured and true ve	oposed work and appro	oximate duration thereof.	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved	peration (clearly state all pertin ally or recomplete horizontall rk will be performed or provid d operations. If the operation	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion	starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a n	oposed work and appro rtical depths of all perti sequent reports shall b ew interval, a Form 31	eximate duration thereof. inent markers and zones. e filed within 30 days 60-4 shall be filed once	
If the proposal is to deepen direction	eration (clearly state all pertin ally or recomplete horizontall rk will be performed or provid d operations. If the operation i bandonment Notices shall be f	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion	starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a n	oposed work and appro rtical depths of all perti sequent reports shall b ew interval, a Form 31	eximate duration thereof. inent markers and zones. e filed within 30 days 60-4 shall be filed once	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A	eration (clearly state all pertin ally or recomplete horizontally rk will be performed or provid d operations. If the operation bandonment Notices shall be f final inspection.)	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements	starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a n , including reclamation	oposed work and appro- trical depths of all perti- sequent reports shall b ew interval, a Form 31 b, have been completed	eximate duration thereof. inent markers and zones. e filed within 30 days 60-4 shall be filed once	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Devon Energy Production Co	eration (clearly state all pertin ally or recomplete horizontally rk will be performed or provid d operations. If the operation bandonment Notices shall be f final inspection.)	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements	starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a n , including reclamation	oposed work and appro- trical depths of all perti- sequent reports shall b ew interval, a Form 31 b, have been completed	eximate duration thereof. inent markers and zones. e filed within 30 days 60-4 shall be filed once	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Devon Energy Production Co	Learning (clearly state all pertin ally or recomplete horizontall) rk will be performed or provid d operations. If the operation is bandonment Notices shall be f final inspection.) mpany, LP respectfully r	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na	starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a n , including reclamation ame change for the	oposed work and appro- trical depths of all perti- sequent reports shall b ew interval, a Form 3 I h, have been completed NM OIL CC	oximate duration thereof, inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Devon Energy Production Co subject well as follows:	Learning (clearly state all pertin ally or recomplete horizontall) rk will be performed or provid d operations. If the operation is bandonment Notices shall be f final inspection.) mpany, LP respectfully r	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na	starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a n , including reclamation ame change for the	oposed work and appro- tical depths of all perti- sequent reports shall b lew interval, a Form 31 , have been completed NM OIL CC ARTESI	oximate duration thereof, inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has ONSERVATION A DISTRICT	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Devon Energy Production Co subject well as follows:	Learning (clearly state all pertin ally or recomplete horizontall) rk will be performed or provid d operations. If the operation is bandonment Notices shall be f final inspection.) mpany, LP respectfully r	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na	starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a n , including reclamation ame change for the	oposed work and appro- tical depths of all perti- sequent reports shall b lew interval, a Form 31 , have been completed NM OIL CC ARTESI	oximate duration thereof, inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Devon Energy Production Co subject well as follows:	Learning (clearly state all pertin ally or recomplete horizontall) rk will be performed or provid d operations. If the operation is bandonment Notices shall be f final inspection.) mpany, LP respectfully r	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements	starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a n , including reclamation ame change for the	oposed work and appro- tical depths of all perti- sequent reports shall b lew interval, a Form 31 , have been completed NM OIL CC ARTESI	oximate duration thereof, inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has ONSERVATION A DISTRICT	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 4 Devon Energy Production Co subject well as follows: FROM Aldabra 26 Fed Corn 8H	eration (clearly state all pertin ally or recomplete horizontall) rk will be performed or provid d operations. If the operation is bandonment Notices shall be f final inspection.) mpany, LP respectfully r	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na UD 11 (23/b) Capted for record	starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a n , including reclamation ame change for the	oposed work and appro- rtical depths of all perti- sequent reports shall b we interval, a Form 31 a, have been completed NM OIL CC ARTESI. NO V	oximate duration thereof, inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has ONSERVATION A DISTRICT	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Devon Energy Production Co subject well as follows:	s true and correct. Electronic Submission	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na <i>provention</i> of the subscription capted for record NMOCD #314275 verified by the BL	I starting date of any pr I measured and true ve M/BIA. Required sub or recompletion in a m , including reclamation ame change for the	oposed work and appro- trical depths of all perti- sequent reports shall b lew interval, a Form 31 h, have been completed NM OIL CC ARTESI NOV <u>REC</u>	Eximate duration thereof. inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has EXAMPLE A CONSERVATION A DISTRICT 1 9 2015	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Devon Energy Production Co subject well as follows: FROM Aldabra 26 Fed Com 8H TO ON NEXT PG. 14. I hereby certify that the foregoing is Comr	s true and correct. Electronic Submission For DEVON ENERGY	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na content of the subscription of the subscription of the subscription of the subscription of the subscription with OCD #314275 verified by the BL RGY PRODUCTION CO LP, assing by JENNIFER SANC	I starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a m , including reclamation ame change for the MWell Information sent to the Carlsb 2HEZ on 11/13/2015	oposed work and apper trical depths of all perti- sequent reports shall b lew interval, a Form 31 , have been completed NM OIL CC ARTESI NOV <u>REC</u> System ad (16JAS1116SE)	A DISTRICT 1 9 2015 EIVED	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Devon Energy Production Co subject well as follows: FROM Aldabra 26 Fed Corn 8H TO ON NEXT PG.	s true and correct. Electronic Submission For DEVON ENERGY	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na content of the subscription of the subscription of the subscription of the subscription of the subscription with OCD #314275 verified by the BL RGY PRODUCTION CO LP, assing by JENNIFER SANC	I starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a m , including reclamation ame change for the MWell Information sent to the Carlsb 2HEZ on 11/13/2015	oposed work and appro- trical depths of all perti- sequent reports shall b ew interval, a Form 3 I , have been completed NM OIL CC ARTESI NOV <u>REC</u> System ad	A DISTRICT 1 9 2015 EIVED	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Devon Energy Production Co subject well as follows: FROM Aldabra 26 Fed Com 8H TO ON NEXT PG. 14. I hereby certify that the foregoing in Comr Name (Printed/Typed) ERIN WC	s true and correct. Electronic Submission For DEVON ENERGY	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na capted for record NMOCD #314275 verified by the BL RGY PRODUCTION CO LP, assing by JENNIFER SANC Title R	I starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a m , including reclamation ame change for the MWell Information sent to the Carlsb 2HEZ on 11/13/2015	oposed work and appri- trical depths of all perti- sequent reports shall b lew interval, a Form 31 , have been completed NM OIL CC ARTESI NOV <u>REC</u> System ad (16JAS1116SE)	A DISTRICT 1 9 2015 EIVED	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Devon Energy Production Co subject well as follows: FROM Aldabra 26 Fed Corn 8H TO ON NEXT PG. 14. I hereby certify that the foregoing is Comr Name (Printed/Typed) ERIN WC	s true and correct. Electronic Submission For DEVON ENERGY Submission)	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na capted for record NMOCD #314275 verified by the BL RGY PRODUCTION CO LP, assing by JENNIFER SANC Title R	I starting date of any pr measured and true ve M/BIA. Required sub tor recompletion in a n , including reclamation arme change for the me change for the M Well Information sent to the Carlsb CHEZ on 11/13/2015 EGULATORY COI 8/26/2015	NM OIL CC ARTESI NOV REC System ad (16JAS1116SE) NOV	A DISTRICT 1 9 2015 EIVED	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for i Devon Energy Production Co subject well as follows: FROM Aldabra 26 Fed Corn 8H TO ON NEXT PG. 14. I hereby certify that the foregoing i Comr Name (Printed/Typed) ERIN WC Signature (Electronic	s the and correct. Electronic Submission For DEVON ENER Submission) THIS SPACE F	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na equests approval for a na capted for record NMOCD #314275 verified by the BL GY PRODUCTION CO LP, assing by JENNIFER SANC Title R Date 08 COR FEDERAL OR ST	A starting date of any pr measured and true ve M/BIA. Required sub or recompletion in a n , including reclamation ame change for the ame change for the sent to the Carlsb CHEZ on 11/13/2015 EGULATORY COI 8/26/2015	NM OIL CC ARTESI NOV REC System ad (16JAS1116SE) NOV	A DISTRICT 1 9 2015 EIVED	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for a Devon Energy Production Co subject well as follows: FROM Aldabra 26 Fed Com 8H TO ON NEXT PG. 14. I hereby certify that the foregoing i Comr Name (Printed/Typed) ERIN WC Signature (Electronic	s true and correct. Electronic Submission For DEVON ENEF nitted to AFMSS for proce DRKMAN Submission) THIS SPACE F	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na equests approval for a na <i>I (23/b</i> Capted for record NMOCD #314275 verified by the BL RGY PRODUCTION CO LP, assing by JENNIFER SANC Title R Date 08 OR FEDERAL OR ST TitleTEC	I starting date of any pr measured and true ve M/BIA. Required sub tor recompletion in a n , including reclamation arme change for the me change for the M Well Information sent to the Carlsb CHEZ on 11/13/2015 EGULATORY COI 8/26/2015	NM OIL CC ARTESI NOV REC System ad (16JAS1116SE) NOV	A DISTRICT 1 9 2015 EIVED	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for i Devon Energy Production Co subject well as follows: FROM Aldabra 26 Fed Corn 8H TO ON NEXT PG. 14. I hereby certify that the foregoing i Comr Name (Printed/Typed) ERIN WC Signature (Electronic	s true and correct. Electronic Submission For DEVON ENER MKMAN Submission) THIS SPACE F CK	ent details, including estimated y, give subsurface locations and le the Bond No. on file with BL results in a multiple completion iled only after all requirements equests approval for a na equests approval for a na capted for record NMOCD #314275 verified by the BL RGY PRODUCTION CO LP, essing by JENNIFER SANC Title R Date 08 COR FEDERAL OR ST TitleTEC es not warrant or	A starting date of any pr measured and true ve M/BIA. Required sub tor recompletion in a n , including reclamation ame change for the ame change for the M Well Information sent to the Carlsb CHEZ on 11/13/2015 EGULATORY COI 8/26/2015 ATE OFFICE US CHICAL LPET	NM OIL CC ARTESI NOV REC System ad (16JAS1116SE) NOV	NSERVATION A DISTRICT 1 9 2015	

1

:

** BLM REVISED **

·

, ,

•

Additional data for EC transaction #314275 that would not fit on the form

32. Additional remarks, continued

TO Aldabra 26 Fed 8H

1

(38558)

Attachment: C-102