	Submit One Copy To Appropriate District Office	State of New M	lexico	Form C-103		
	District I	Energy, Minerals and Na	tural Resources	Revised November 3, 2011 WELL API NO.		
	1625 N. French Dr., Hobbs, NM 88240 District II			30-015-41020		
	811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease		
	<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE STATE		
	<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/303	6. State Oil & Gas Lease No.		
	87505	SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OPOSALS.) Type of Well: Oil Well Gas Well Other Name of Operator		B-3627		
				7. Lease Name or Unit Agreement Name		
	DIFFERENT RESERVOIR. USE "APPLIC/			STATE BK		
				8. Well Number 009		
	2. Name of Operator			9. OGRID Number		
	ALAMO PERMIAN RESOURCES	LLC ARTESIA	DISTRICT	274841		
	3. Address of Operator 415 W.WA., ST. SUITE 500 MIDLA	and, tx 79701 NOV 0	6 2015	10. Pool name or Wildcat GRAYBURG JACKSON; SR-Q-G-SA		
	4. Well Location					
	Unit Letter_M : 330 feet from the S line and 875E CEIMED he W line					
	Section <u>19</u> Township	<u>175</u> Range <u>31E</u> NMPM				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3596 GR					
	12. Check Appropriate Box to	Indicate Nature of Notice, 1	Report or Other E	Data		
	NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:		
		PLUG AND ABANDON	REMEDIAL WOR			
		CHANGE PLANS	COMMENCE DR			
	PULL OR ALTER CASING		CASING/CEMEN	т јов		
	OTHER: OTHER: OTHER:					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's						
	 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
1 6						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AII INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>						
	 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remove from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not hav to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. 					
	SIGNATURE Carie S	toker	Regulatory Aff	fairs CoordinatorDATE _11/06/15		
	TYPE OR PRINT NAME CARIES	\sim $$		com PHONE: <u>432.664.7659</u>		
	APPROVED BY: John March oner Officer DATE 11/24					
	Conditions of Approval (if any)					

ons of Approval (If any)	N	
told of	Release Wood containment	Loghtly bruges
Casina	still missible	