Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

F	DRM A	PPRO	VEL
O!	AB NO.	1004	-013
Ex	pires: Ji	ılv 31.	201

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM110348  6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. SCOTER 6 FEDERAL 5H				
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com					9. API Well No. 30-015-42273-00-X1			
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	. (include area code) 0-1936		10. Field and Pool, or Exploratory COTTONWOOD DRAW-BONE SPRING					
4. Location of Well (Footage, Sec., T	•		11. County or Parish, and State					
Sec 6 T25S R27E Lot 7 03301 32.090961 N Lat, 104.140908			EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		ACTION						
□ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		on (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	tion	☐ Well	Integrity	
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomplete		Othe	r g Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	☐ Plug and Abandon		arily Abandon isposal	Dilling	5 Operations	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  7/27/15 - RIH with 5 1/2", 17#, L80 production csg @ 11832'. 7/28/15 - mix & pump 780 sks, H cement, tail 1266 sks, 14.5 ppg. Circ 85 bbls cmt to surface. 7/29/15 - Release rig @ 1:00 am.  Completion: 09-23-15 Test & chart all for 30 mins to 8500#. OK. 09-24-15 Tag PBTD @ 11829?. 09-25-15 Test 5-1/2" csg to 6650# for 30 mins. Lost 450 psi. OK. 09-26-15 to 10-22-15 Perf Bone Spring @ 7060-11804', 474 holes, .54. Frac w/ 106188 bbls total fluid & 6783436# sand. 10-23-15 Mill out plugs & CO to PBTD.  RECEIVED  14. I hereby certify that the foregoing is true and correct.							a 30 days filed once rator has  SERVATION ISTRICT  2015	
, ,	Electronic Submission #3 For CIMAREX ENE hitted to AFMSS for process	RGY COMPA	NY OF CO, sent to FER SANCHEZ o	o the Carlsba n 11/17/2015	d	CF		
TENTO	ATTICIN		7100 1911 11 11	LIT REGUE		<u> </u>		
Signature (Electronic S	Submission)		Date 11/17/20	015_				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE .			
Approved By ACCEPTED			(BLM Appr	over Not Sp	ecified)	Da	te 11/18/2015	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Carlsbac	<u> </u>						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or a	agency of t	he United	

## Additional data for EC transaction #323842 that would not fit on the form

## 32. Additional remarks, continued

10-26-15 Shut well in pending tbg installation. 10-28-15 RIH w/ 2-3/8" tbg & pkr & set @ 6767'. GLV @ 1461, 2503, 3252, 3743, 4267, 4759, 5250, 5774, 6266, 6725'. Turn well to production.